

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Amoco Production Company		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 68 Hobbs, NM 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>B/N</u> <u>SL/BHL</u> <u>710/2322</u> FEET FROM THE <u>North/South</u> <u>2410/2813</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10/3</u> TOWNSHIP <u>19/18</u> RANGE <u>38-E</u> NMPM.		8. Farm or Lease Name South Hobbs (GSA) Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3603 GL.		9. Well No. 151
		10. Field and Pool, or Wildcat Hobbs GSA
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate past BaSO4 scale and acidize to increase production. POH w/rods, pump and tubing. If scale seen, RIH w/casing scrapper and bit to PBTD at 4452'. RIH w/3-1/8" hollow carrier casing gun and perf the following intervals: 4316-20, 4324-29, 4331-38, 4342-47, 4349-51. RIH w/2-3/8" workstring and PPI packer spaced to 2' intervals and acidize the following intervals w/100 gal/ft of perms of 15% SGA containing 1/1000 WA-211, 2/1000 WA-212. Pump at 1 BPM. Max pressure 3000#. Intervals: 4316-20, 4324-29, 4331-38, 4342-47, 4349-51. Pull up packer to 4250' and pull RFC and fluid plug and flush w/30 bbls clean water. RIH w/production equip.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee

TITLE Admin. Analyst

DATE 12-9-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE DEC 1 1986

CONDITIONS OF APPROVAL, IF ANY:

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DEC 10 10 06
DCD
HOBBS OFFICE