

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1212-1	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 153
4. Location of Well UNIT LETTER <u>C</u> , <u>1105</u> FEET FROM THE <u>North</u> LINE AND <u>1485</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3598.1' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
		status update	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pump tested for 8 days. Last 24 hours well pumped 1 BO, 306 BW, and 1 MCFD. Moved in service unit 11-23-83. Pulled rods and pump. Removed tree and installed blowout preventer. Pulled tubing. Set a cement retainer at 4235' and capped with 150 sacks class C neat cement. Drilled out cement and cement retainer. Displaced well with fresh water. Perforated San Andres Zones II and III intervals 4152'-57', 59'-62', 67'-71', 78'-82', 94'-4200', 07'-11', and 4221'-24' w/4 JSPF. Ran packer and 2-7/8" tubing to 4220' and spotted 4 bbl 15% NE HCl acid. Pulled up and set the packer at 4000'. Pumped 3000 gal 15% NE HCl acid with additives. Flushed with 27 bbl water. Pulled tubing and packer. Ran 2-7/8" tubing and seating nipple, landing seating nipple at 4230'. Installed production equipment. Tested pump to 500 psi and tested OK. Moved out service unit 11-27-83. Pump tested for 4 days. Last 24 hours well pumped 18 BO, 202 BW, and 0 MCFD. Completed as oil well 11-30-83. Well is currently pumping.

0+5-NMOCD, H 1-R.E.Ogden, Hou 1-F.J.Nash, Hou 1-CLF 1-Petro Lewis 1-Texaco 1-Sun  
1-Shell

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Serman TITLE Assist. Admin. Analyst DATE 12-13-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 15 1983

CONDITIONS OF APPROVAL, IF ANY: