

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
AMOCO PRODUCTION COMPANY

Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of well
UNIT LETTER B 1163 FEET FROM THE North LINE AND 2600 FEET FROM
THE East LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
154

10. Field and Pool, or Wildcat
Hobbs GSA

11. Elevation (show whether DF, RT, GR, etc.)
3599.8' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
ULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 4-29-85 and POH with tubing and electric Submersible pump. Tagged PBT Dat
4265' and dumped sand to 4160'. Capped sand with 5' calseal. Ran cement
retainer and set at 4046'. Established injection rate and pumped 50SX Class H Self
stress cement and 50SX class C cement with 4# per SX Tuft plug. Reverse out
62 SX cement with 10SX in casing and 28SX in formation. POH. Drilled out cement
retainer and cement from 4042'-4154' and circulated clean. Pressure tested
and drilled out to 4267'. Displaced well with 150 BW. RIH with pinpoint
injection packer and acidized 4172-75', 4184-86', 4188-92', 4201-08', 4215-21',
4223-26' with 50 gals. 15% NE HCL per 1' Setting. Ran 2 3/8" tubing and ESP landed
245 NMOC, 1-JRB, 1-EJN, 1-CMH, 1-Sun, 1-Shell, 1-PL, 1-Texaco (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lanning TITLE Administrative Analyst (SG) DATE 6-10-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

PROVED BY _____ TITLE _____ DATE JUN 12 1985

CONDITIONS OF APPROVAL, IF ANY:

at 4145'. M154 5/7/85 and pump tested. ESP cycling due to low fluid level. M154 5-27-85 and P104 with ESP. M1 640 limit and ran rods ^{and} pump. Seating nipple landed at 4249'. M1561 5/28/85 and returned well to production.