

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-28363

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
South Hobbs (GSA) Unit

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
160

2. Name of Operator  
Amoco Production Company

3. Address of Operator Attn: T G Tullos, M/C 17.166  
P O Box 4891, Houston, TX 77210

9. Pool Name or Wildcat  
Hobbs; Grayburg-San Andres

4. Well Location  
Unit Letter G : 2475 Feet From The North Line and 2425 Feet From The East Line  
Section 9 Township 19 Range 38 NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3599 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached procedure (Operations are scheduled to commence approximately 11-01-96)

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and accurate to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Business Analyst DATE 09/30/96

TYPE OR PRINT NAME Tom G. Tullos TELEPHONE NO. 366-7337

(This space for State Use) ORIGINAL SIGNED BY GARY WINK DATE OCT 07 1996  
APPROVED BY FIELD REP. II TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

[Handwritten initials]

## **Pertinent Data**

Well: SHU PW 160  
Flac No: 80723601  
Field: SOUTH HOBBS /GRAYBURG-SAN AND/  
Brief Date: 09/26/96

Workover Category: Flex

Radius of Exposure: 0' (500 ppm) & 0' (100 ppm);  
Based on 0 mol % H<sub>2</sub>S

Engineer: David French  
Home Phone: (713) 957-4892  
SOCON: 321-4237  
UserID: zdlf19  
Mail Code: 17.130

Secretary: Cyndy Wright  
SOCON: 321-7552

Work Objective: E - Change Status...PxA,TxA,convert, recomplete, return to prod. from  
TXA

Symptoms: 36 - Marginal/Unprofitable well (verylow rate &/or offset oilcut)

Major Code: O - Other  
Minor Codes:

## **Economics**

Estimated Cost: \$ 12,000 (Gross)

## **General Comments**

Production is not economic and well is currently T&A'd. Final approval pending partner and NMOCD approval is pending.

## **Procedure**

### Abandonment Procedure

\*\*\* Verify original completion cement job placed sufficient cement behind production casing.

- 1) MIRUSU. (Notify NMOCD 24 hours prior to job)
- 2) RIH w/ Wkstring. Circ out pkr fluid. Load hole w/ 9.5# brine.
- 3) Cap CIBP at 3997' w/ 25 sks class "C".
- 4) Spot class C cmt plug 1520-1659'.
- 5) Cap x 10 sks class C cmt at surface.
- 6) Install PXA marker/cut off wellhead.

Engineer: Dave French (713) 366-4237