

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "I" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | 8. Farm or Lease Name South Hobbs (GSA) Unit |
| 3. Address of Operator P. O. Box 68 Hobbs, NM 88240 | 9. Well No. 163 |
| 4. Location of well UNIT LETTER <u>K</u> <u>2475</u> FEET FROM THE <u>South</u> <u>2475</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M. | 10. Field and Pool, or Wildcat Hobbs GSA |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3600.2' GL | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>status update</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Started pump testing 12-31-84 and tested for 11 days. Last 24 hours pumped 2 BO, 718 BW, and 0 MCFD. Well shut-in for 13 days. Moved in service unit 1-26-84. Pulled rods and pump. Nippled up blowout preventer. Pulled tubing and seating nipple. Ran 2-7/8" tubing and packer. Packer set at 4081' and established injection rate. Pulled tubing and packer. Set a cement retainer at 4081'. Pumped 150 sacks class C neat cement. Displaced with fresh water. Reversed out 55 sacks cement with 95 sacks on formation. Drilled out cement retainer and cement 4075'-4222' and circ. clean. Tested to 800 psi and OK. Displaced hole with fresh water. Ran base temp. survey. Perforated 4178'-4184' w/4 JSPF. Ran packer, seating nipple, and tubing to 4182' and spotted 3 bbl acid. Pulled up and set packer at 4043'. Acidized with 900 gal 15% NE HCl and 38 gal Pentafax AE-122. Ran gamma ray/ temp. survey. Pulled tubing, packer, and seating nipple. Ran tubing to 4212' and installed production equipment. Pressure tested insert rod pump to 500 psi and OK. Moved out service unit 2-1-84 and resumed pump testing. Pump tested for 16 days. Last 24 hours pumped 0 BO, 10 BW, and 0 MCFD. Well shut-in 2-19-84 pending additional evaluation and work. Moved in service unit 2-27-84. Pulled rods and pump. Removed tree and installed blowout preventer. Pulled tubing. Perforated intervals 4184'-88', 4192'-4204', 4207'-12', and 4214'-22' with 4 JSPF. Ran packer and 2-7/8" tubing. Packer set at 4019'. Ran base log. Lowered tubing and reset packer at 4218'. Spotted 0+5-NMOCD, H 1-J. R. Barnett, Hou 1-F. J. Nash, Hou 1-CLF 1-Petro Lewis 1-Texaco 1-Sun 1-Shell

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 3/27/84

APPROVED BY JERRY SEXTON TITLE SEALOR DATE APR 2, 1984

CONDITIONS OF APPROVAL, IF ANY:

17. Continued

200 gal 15% HCl acid. Pulled up and reset packer at 4086'. Acidized with 2000 gal 15% NE HCl gelled acid. Ran tracer log. Pulled tubing and packer. Ran seating nipple and 2-7/8" tubing, landing seating nipple at 4214'. Nippled down blowout preventer. Ran rods and pump. Tested pump to 500 psi and OK. Moved out service unit 2-28-84 and resumed pump testing. Tested for 5 days. Last 24 hours pumped 1 B0, 54 BW, and 0 MCFD. Completed as an oil well 3-5-84 and is currently producing.

RECEIVED
MAR 28 1984
HOOVER