

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |
| A-1212-1                                  |                              |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |   |
|--|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Injection Well   |  | 7. Unit Agreement Name                          |
| 2. Name of Operator<br>Amoco Production Company  |  | 8. Farm or Lease Name<br>South Hobbs (GSA) Unit |
| 3. Address of Operator<br>P. O. Box 68 Hobbs, NM 88240   |  | 9. Well No.<br>172                              |
| 4. Location of Well<br>UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>635</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M. |  | 10. Field and Pool, or Wildcat<br>Hobbs GSA     |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>3600.0 GL   |  | 12. County<br>Lea                               |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING CONS. <input checked="" type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was spudded 2/17/84. Drilled to a total depth of 38'. On 2/17/84 set 38' 14" conductor pipe. Cemented with 8 sx Redi-mix. Moved in and rigged up Cactus Rig #55 and began continuous drilling operations on 2/18/84 with a 12 1/4" bit. Drilled to a total depth of 1560'. On 2/20/84 set 8-5/8" 24# J-55 and K-55 casing. Casing set at 1560'. Cement with 875 sx Class C cement with 1% CACL2. Circulate out 203 sx cement. WOC 18 hr. Pressure test casing 800 PSI for 30 min. Test OK. Reduced to a 7-7/8" bit and resumed drilling.

O+5 NMOCD, H 1-R.E. Ogden, Hou Rm. 21.150 1-F.J. Nash, Hou Rm. 4.206 1-GCC 1-Exaco 1-Sun  
1-Petro-Lewis 1-Shell

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Asst. Admin. Analyst DATE 2-23-84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 27 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
FEB 24 1984  
HOBBS OFFICE