

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Lynx Petroleum Consultants, Inc.

Address
P.O. Box 1666, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please Specify)	CASINGHEAD GAS MUST NOT BE FLARED AFTER 3-19-84 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name State 15	Well No. 1	Pool Name, including Formation Eumont Y-SR-QU	Kind of Lease State, *****	Lease No. LG-3732
Location Unit Letter 0 ; 330 Feet From The South Line and 1650 Feet From The East Line of Section 15 Township 19S Range 36E , NMPM, Lea _____ Coun _____				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Southern Union Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 980 Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	0 15 19S 36E NO

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12/27/83	Date Compl. Ready to Prod. 1/20/84	Total Depth 4360'	P.B.T.D. 4255'					
Elevations (DF, RKB, RT, GR, etc.) 3749.9 GR	Name of Producing Formation Queen/Penrose	Top Oil/Gas Pay 4218'-4230'	Tubing Depth 4235'					
Perforations 4218'-4230' (13 shots)			Depth Casing Shoe 4360'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8" 24#	1553'	800
7-7/8"	5-1/2" 15.5#	4360'	1000
	2-7/8" 6.5#	4235'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/19/84	Date of Test 1/20/84	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 100	Casing Pressure	Choke Size 32/64
Actual Prod. During Test 89 Bbls.	Oil-Bbls. 88 Bbls.	Water-Bble. 1 Bbls.	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Shuck
(Signature)
Area President
(Title)
1/25/84
(Date)

OIL CONSERVATION DIVISION
APPROVED JAN 26 1984, 19_____
ORIGINAL SIGNED BY EDDIE SEAY
BY _____
TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.