

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1960, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 025 28569

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Burke Fee

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No. 1

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960, Artesia, NM 88211

9. Pool name or Wildcat
Eumont Yates 7 RQ

4. Well Location
Unit Lease L : 1980 Feet From The South Line and 660 Feet From The West Line
Section 27 Township 19S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

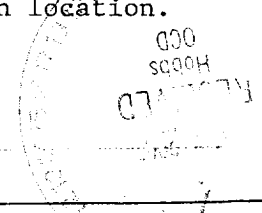
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-25-02 Rig up unit, RIH w/ tbg. set down @ 2530', spot 40 sx cmt. (okayed by E.L. Gonzales.
- 10-29-02 Tag cmt. plug @ 2405', mud up hole, pressure test csg. @ 500 PSI (held okay). Perfd 4 holes @ 1750', sqz. 35 sx cmt. w/ 2% CaCl, WOC 4 hrs. (did not tag). Re-sqz 35 sx cmt., WOC.
- 10-30-02 Tag cmt. plug @ 1640', perf. 4 holes @ 385', sqz. 35 sx cmt. w/ 2% CaCl, WOC, RIH & tag cmt. plug @ 265'. spot 10 sx cmt. to surface (60'-3'). RDMO. Cut off wellhead, install dry hole marker, clean location.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE NOV - 5 2002 TELEPHONE NO. (505) 748-128

TYPE OR PRINT NAME Crissa D. Carter
(This space for field use)
APPROVED BY GARY W. WINK TITLE QC FIELD REPRESENTATIVE II / STAFF MANAGER DATE JAN. 29 2003

CONDITIONS OF APPROVAL, IF ANY:
GWV