

## OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Aztec, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator ARMSTRONG ENERGY CORPORATION		Well API No. 30-025-28583
Address P.O. Box 1973, Roswell, New Mexico 88201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name  
and address of previous operator

### II. DESCRIPTION OF WELL AND LEASE

Lease Name West Pearl St.	Well No. 1	Pool Name, including Formation Lea Delaware N.E.	Kind of Lease State, Federal or Fee	Lease No. LG 2750
Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>550</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>20S</u> Range <u>34E</u> , <u>NMPM</u> Lea County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pride Petroleum	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2436, Abilene, Texas 79604					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 583 Frank Phillips Bldg., Bartlesville, OK 77004					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 2	Twp. 20S	Rge. 34E	Is gas actually connected? Yes	When? 1985

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover <input checked="" type="checkbox"/>	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod. Jan. 24, 1993		Total Depth		P.B.T.D. 6078'			
Elevations (DF, RKB, RT, GR, etc.) 3692' GR	Name of Producing Formation Delaware		Top Oil/Gas Pay 5880'		Tubing Depth 5802'			
Perforations 5890' - 5910'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 01-25-93	Date of Test 01-28 to 01-29-93	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure 25#	Casing Pressure 25#	Choke Size 2"
Actual Prod. During Test 251 bbls.	Oil - Bbls. 224	Water - Bbls. 27 Load	Gas- MCF 83

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Thomas K. Scroggin  
Thomas K. Scroggin Operations Supervisor  
Printed Name  
01-29-93 623-8726  
Date Telephone No.

OIL CONSERVATION DIVISION  
FEB 03 1993

Date Approved

By ORIGINAL SIGNED BY JIMMY SEYTON  
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.