

# EQUIPMENT & HOLE DATA

TICKET NUMBER: 93493100

DATE: 11-7-84 TEST NO: 1

TYPE DST: CASED HOLE

HALLIBURTON CAMP: HOBBS

TESTER: H. SMITH

WITNESS: ROBERT NEW

DRILLING CONTRACTOR: RESOURCE DRILLING

FORMATION TESTED: DEVONIAN  
 NET PAY (ft): \_\_\_\_\_  
 GROSS TESTED FOOTAGE: 236.0  
 ALL DEPTHS MEASURED FROM: KELLY BUSHING  
 CASING PERFS. (ft): \_\_\_\_\_  
 HOLE OR CASING SIZE (in): 6.125  
 ELEVATION (ft): 0  
 TOTAL DEPTH (ft): 14689.0  
 PACKER DEPTH(S) (ft): 14453  
 FINAL SURFACE CHOKE (in): \_\_\_\_\_  
 BOTTOM HOLE CHOKE (in): 0.620  
 MUD WEIGHT (lb/gal): 8.70  
 MUD VISCOSITY (sec): 40  
 ESTIMATED HOLE TEMP. (°F): \_\_\_\_\_  
 ACTUAL HOLE TEMP. (°F): 205 @ 14466.0 ft

## FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
<u>SAMPLER</u>	<u>0.274 @ 65 °F</u>	<u>15000 ppm</u>
<u>TOP OF TOOL</u>	<u>0.274 @ 65 °F</u>	<u>15000 ppm</u>
<u>MIDDLE RECOVERY</u>	<u>0.024 @ 74 °F</u>	<u>16500 ppm</u>
<u>TOP RECOVERY</u>	<u>1.760 @ 74 °F</u>	<u>500 ppm</u>
<u>PIT SAMPLE</u>	<u>0.146 @ 74 °F</u>	<u>27500 ppm</u>
_____	_____ @ _____ °F	_____ ppm

## SAMPLER DATA

Psig AT SURFACE: 75  
 cu.ft. OF GAS: 0.00  
 cc OF OIL: 0  
 cc OF WATER: 2100  
 cc OF MUD: 0  
 TOTAL LIQUID cc: 2100

## HYDROCARBON PROPERTIES

OIL GRAVITY (°API): \_\_\_\_\_ @ \_\_\_\_\_ °F  
 GAS/OIL RATIO (cu.ft. per bbl): \_\_\_\_\_  
 GAS GRAVITY: \_\_\_\_\_

## CUSHION DATA

TYPE	AMOUNT	WEIGHT
<u>WATER (FT.)</u>	<u>1500.0</u>	<u>8.33</u>

### RECOVERED:

11,465' OF DRILLING FLUID AND FORMATION FLUID

MEASURED FROM TESTER VALVE

### REMARKS:

7"-26# CASING SET AT 14,553'.  
 TESTING OPEN HOLE BELOW CASING SEAT FROM 14553'-14689'  
 CHARTS INDICATE THE TOOL WAS NEVER CLOSED FOR THE INITIAL CLOSED IN PERIOD  
 THE TOOL REMAINED OPEN UNTIL THE FINAL CLOSURE WAS REPORTED. CHART WAS READ AS ONE FLOW AND CLOSED IN.

RECEIVED

JAN 25 1985

C. C. D.  
HOBBS OFFICE