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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-805	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Plugged	
2. Name of Operator TXO Production Corp.	
3. Address of Operator 900 Wilco Bldg., Midland, TX 79701	
4. Location of Well UNIT LETTER <u>G</u> , <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20-S</u> RANGE <u>32-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3498 GR	

7. Unit Agreement Name	
8. Farm or Lease Name Halfway State	
9. Well No. 1	
10. Field and Pool, or Wildcat Halfway Yates	
12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Spud 12 1/4 hole 6/6/84. 6/8/84 Run 9 5/8" 36# K-55 ST&C. Set @ 880'. Cmt w/425 sx "C" 2% CL, 1/4# floseal. Circ 100 sx to pit. PD @ 11:30 am 6/8/84. Test to 1000# OK. Drlg shoe. Drlg 8 3/4 hole. 6/9/84 thru 6/10/84 drlg. TD 6/10/84. Run 7" 20# K-55 ST&C. Set @ 2400'. Cmt w/400 sx Howco Lite 31# salt, 1/4# flocele. Tail in w/200 sx "C" 2% CACL. PD @ 3:45 am 6/11/84. Circ 90 sx to pit. 6/11/84 test to 1000# OK. Drlg 6 1/4" hole. 6/12/84 TD 2700'. 6/13/84 Testing. 6/14/84 Cmt plug @ 355 sx "C" 2503-2350. Pull 7 jts. 20 sx "C" @ 930-830'. Pull to 50'. Set 10 sx "C" @ 50-0'. Weld plate. Rig Rlsd @ 7:00 pm 6/14/84. Well P&A'd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Johna Caudle</u>	TITLE <u>Eng Asst</u>	DATE <u>7-9-84</u>
APPROVED BY <u>R. A. [Signature]</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>5-6-85</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED at
JUL 12 1984
O. C. D.
ARTESIA OFFICE

RECEIVED

JUL 13 1984

O.C.D.
HOBBS OFFICE