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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-3732

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator Lynx Petroleum Consultants Incorporated	8. Farm or Lease Name State 15
3. Address of Operator P. O. Box 1666, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 19 S RANGE 36 E NMPM.	10. Field and Pool, or Wildcat Eumont Y-7R-QN
15. Elevation (Show whether DF, RT, GR, etc.) 3754.1 G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well 12:30 AM 5-15-84
Ran 37 joints 85/8" 24# K-55 ST&C to 1548
Cement surface casing with 600 sacks CL "C" plus 4% gel plus
2% C Cl₂ followed with 200 sacks CL "C" plus 2% C Cl₂
Circulated 225 sacks to surface. Test casing to 600²psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Darryl W. Foray</u>	TITLE <u>Vice-President</u>	DATE <u>5-22-84</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>MAY 25 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 24 1984

O.C.D.
HOBBS OFFICE