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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
A-1646-5

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 68, Hobbs NM 88240	9. Well No. 175
4. Location of Well SH/BHL UNIT LETTER A 1010/910 FEET FROM THE North LINE AND 820/950 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3625.3' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Spud 11/15/84 and drilled 40' of 26" starting hole. Set 40' of 14" conductor pipe and cemented with 5 yds redi-mix. TOT Rig #5 moved on 11-19-84, rigged up and began continuous drlg operations 10:30 AM. 11-21-84 with a 12 1/4" bit. Drilled to TD of 1555' and on 11/25/84 set 8 5/8", 24#, K-55 csg. Csg set at 1555' and cemented with 875 sxs class C w/add. Plugdown 12:01 p.m. and circulated out 153 sxs. WOC 18 hrs and tested csg to 1200 psi for 30 min, tested OK. Reduced bit to 7 7/8" and resumed drilling.

0+5 NMOC, H 1-J.R. Barnett, Hon 1-F.J. Nash, Hon 1-GCC 1-TEXACO 1-Sun 1-Shell 1-Petrol Lewis 1-Arco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark TITLE Asst. Admin. Analyst DATE 11-28-84

APPROVED BY JERRY SEXTON DISTRICT SUPERVISOR TITLE _____ DATE NOV 30 1984

CONDITIONS OF APPROVAL, IF ANY: