

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

14. Indicate type of Lease
State Fee

15. State Oil & Gas Lease No.

SUMMARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator: AMOCO PRODUCTION COMPANY

Address of Operator: P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of well: SL/BHL UNIT LETTER D 592/665 FEET FROM THE North LINE AND 416/725 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

1. Unit Agreement Name

8. Firm or Lease Name: South Hobbs (GSA) Unit

9. Well No.: 177

10. Field and Pool, or Wildcat: Hobbs GSA

11. Elevation (Show whether DF, RT, GR, etc.): 3621.8' GR

12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Cmt Squeeze, Perforate and Acidize</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 4-2-85 and POH w/ prod equip, change pump and install prod equip.

~~MOSU 4-5-85, MISU 4-25-85 and POH w/ prod equip. RIH w/ cmt ret and SA 4044'. Established inj rate and pumped 100 SX class C cmt and 50 SX C w/ 4# tuf plug per SX. Rev out 8 SX. Ran 4-3/4" bit and tagged cmt ret at 4044'. DO cmt ret and cmt to 4216'. Circ clean and tested squeeze to 1000 psi - OK. RIH w/ 3 1/8" csg gun and perfed 4123'-25', 4149'-52', 4165'-89', 4191'-98', and 4207'-11' w/ 4 JSPF. RIH w/ PPI PKR and SA 4211'. Acidized in 2' intervals 4149'-4211' w/ 75 gal 15% NE HCL / interval. Flushed w/ 16 BW and POH.~~

O+S NMOCOD-H, 1-JRB, 1-FSN, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: Jerry Sexton TITLE: Administrative Analyst DATE: 18 May 1985

APPROVED BY: Jerry Sexton DISTRICT 1 SUPERVISOR TITLE: DATE: MAY 21 1985

CONDITIONS OF APPROVAL, IF ANY:

R1H w/ 2-7/8" SN and 2-7/8" tbg. SAJ LA 4204'. Installed
prod equip and tested tbg and pump to 500 psi - OK.
MOSU 5-3-85 and began pump testing. Returned well to
production 5-14-85 w/ production after W.O. = 38 BOPD X
398 BWPD X 0 MCFD.