

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate type of lease
State Fee
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM O-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER

Name of Operator
AMOCO PRODUCTION COMPANY

Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of Well
SE/BHL UNIT LETTER A/B 1120/1308 FEET FROM THE North LINE AND 1275/1321 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name

8. Form or Lease Name
South Hobbs (GSA) Unit

9. Well No.
181

10. Fluid and Pool, or Willcoat
Hobbs GSA

11. Elevation (Show whether DF, RT, GK, etc.)
3617.9 GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FORM REMEDIAL WORK
TEMPORARILY ABANDON
CHANGE OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS
OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOBS
OTHER Acidize Well

ALTERING CASING
PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 6-25-85 and POH w/ production equip. RTH w/ 5 1/2" PPI pkr and tbg. PKr SA 3966'. Dropped RFC valve. Ran tbg and set pkr at 4177'. Pumped 1725 gal 15% NE HCL acid w/ add. Flushed w/ 25 bbl FW. Treated intervals 4177'-75', 4170'-62', 4158'-43', 4136'-24' & 4116'-08' in 2' intervals w/ 15 gal / interval. Fished RFC and standing valves. Rel. pkr, pulled tbg and reset pkr at 3946'. Pumped 1500 gal 15% NE HCL acid w/ add. Flushed w/ 36 bbl FW. Rel pkr and POH w/ tbg and tools. RTH w/ 2 7/8" SN and tbg. SN LA 4205'. Pull rods and pump, MOSU 6-27-85 and pump tested through 7-1-85. PPWO: 28 BOPD x 154 BWPD x 20 MCFD PAWO: 40 BOPD x 428 BWPD x 18 MCFD

DHS NMOCA-H, I-JRE, I-FJN, I-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature] TITLE Administrative Analyst DATE 4 July 1985
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR
DATE JUL - 9 1985

CONDITIONS OF APPROVAL, IF ANY: