

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate type of Lease	State ☒ Fee ☐
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5. State Oil & Gas Lease No.

A-1212-1

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL CHECKLIST FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
AMOCO PRODUCTION COMPANY

Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of Well
SLBHL
UNIT LETTER E 2420/2530 FEET FROM THE North LINE AND 213/246 FEET FROM
THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

South Hobbs (GSA) Unit

9. Well No.

186

10. Field and Pool, or Wildcat

Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)

3610.4' GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☒
PERMANENTLY ABANDON ☐
C OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze to reduce water production as follows:
MISU and POH with ESP. RIH with cement retainer and set at 4000'. Pump 100 SK of class C Neat
Cement. Reverse out excess cement and WOC. Drillout to 4210' and pressure test squeeze to
1000psi. Circulate hole clean. Perforate 4078-85', 4116-28', 4138-46', 4150-53', 4161-70', 4175-
85', 4189-96, and 4200'-4203' with 4 JSDF. RIH with a pin point injection packer spaced for 2 foot
intervals. Acidize 4116-28', 4138-46', 4150-53', 4161-70', 4175-85', 4189-96' with 75 gals of 15%
NE HCL per 2 foot setting. Set packer at 4,000' and acidize with 1000 gals of 15% NE HCL and 55
gals of Nalco's Visco 3VS-952. Flush with 22 Bbls of water. POH & re-run ESP. Place well
on production.

OTS NMOC, H 1-JRB 1-FJN 1-CMH

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Charles M. Lerrine

TITLE Administrative Analyst (SG)

DATE 10-1-85

ORIGINAL SIGNED BY JERRY SEXTON

OVER BY DISTRICT SUPERVISOR

TITLE

DATE OCT 3 - 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT - 2 1985

O.C.D.
HOBBS OFFICE