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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240

4. Location of Well
SLIBHL UNIT LETTER K 1493/1467 FEET FROM THE South LINE AND 1802/1518 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 19-5 RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
188

10. Field and Pool, or Wildcat
Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)
3615.5' GR

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Frac Stimulate</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 10-23-85 and POTH/rods and pump. Killed well with BW and POTH with tubing. Perforated 4024'-40', 3984'-4004', and 3966'-4004' with 4 SFF. RIH with packer and RBP. Set packer at 3930' and RBP at 4180'. Pressure tested casing 3000psi-ok. POTH/packer and plug back well with 28 1/2 x sand to 4038'. Frac Stimulated interval 3966'-4040' with 5500 gals of 50 CP HPG gel, 7000* 20/40 Ottawa sand & 275 gals diesel. Flushed with 17 BBTs gel. Left shut-in overnight. Cleaned out sand to 4180' and POTH with RBP. RIH with tubing and land at 4287'. Swabbed 7 hrs. Ran rods and pump. MOSU 10-30-85 and pump tested.

Operations Completed 11-4-85.

PPWD: 2 BOPD, 91 BWPD
DAWD: 9 BOPD, 179 BWPD

0+5 NMOCD-H 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Ferris TITLE Administrative Analyst (SG) DATE 11/5/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 7 - 1985

CONDITIONS OF APPROVAL, IF ANY: