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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | 8. Farm or Lease Name South Hobbs (GSA) Unit |
| 3. Address of Operator P.O. Box 68, Hobbs NM 88240 | 9. Well No. 188 |
| 4. Location of Well UNIT LETTER K 1493 FEET FROM THE South LINE AND 1802 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E N.M.P.M. | 10. Field and Pool, or Wildcat Hobbs GSA |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3615.5' GR | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER Drilling Operations <input checked="" type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 4124' and lost circulation. Pumped a total of 540 bbls LCM and could not gain returns. Tripped in hole with open ended drill pipe and pumped 104 bbl diesel and bentonite cmt. slurry. 15 bbls diesel ahead and 10 bbls diesel behind, displaced with 44.5 bbls 10 # brine. WOC and drilled to 4139' and lost returns. Pumped 130 bbls mud x 10 lb/bbl LCM and no returns. T.I.H. with open ended drill pipe to 4062' and pumped 104 bbls of diesel and Bentonite cmt. slurry. 15 bbls diesel ahead and 10 behind. Displaced
0+5 NMOC, H 1-JRB 1-FJN 1-GCC 1-Tex 1-Sun 1-Shell 1-Retro Lewis 2-Arcos

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Harry C. Clark** TITLE **Asst. Admin. Analyst** DATE **1-8-85**

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **JAN - 9 1985**

CONDITIONS OF APPROVAL, IF ANY:

with 44.5 bbls 10 lb brine. WOC and drilled to TD of 4325' and on 12/20/84 set 5 1/2", 15.5#, K-55 csg. Casing set at 4325' and cemented with 300 sacks Class 'A' self stress F and tailed in with 700 sacks class 'A' self stress w/add. Plug down 8:30 p.m. 12-20-84. External csg. ptr set at 1515' and did not circulate cmt. Ran temp survey and TCMT was 375'. Rig released 12-21-84. No further report until MISU.