

50-000-28787

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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease  
STATE  FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
b. Type of Well  
DRILL  DEEPEN  PLUG BACK   
OIL WELL  GAS WELL  OTHER Injection Well SINGLE ZONE  MULTIPLE ZONE

7. Unit Agreement Name

8. Farm or Lease Name  
South Hobbs (GSA) Unit

2. Name of Operator  
Amoco Production Company

9. Well No.  
193

3. Address of Operator  
P. O. Box 68, Hobbs, NM 88240

10. Field and Pool, or Wildcat  
Hobbs GSA

4. Location of Well  
UNIT LETTER P LOCATED 945 FEET FROM THE South LINE  
AND 270 FEET FROM THE East LINE OF SEC. 5 TWP. 19-S RGE. 38-E

12. County  
Lea

19. Proposed Depth 4500' 15A. Formation Grayburg-San Andres 20. Rotary or C.T. Rotary  
21. Elevations (Show whether DT, HI, etc.) 3605.2' GR 21A. Kind & Status Plug. bond blanket-on-file 21B. Drilling Contractor N/A 22. Approx. Date Work will start

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11" or 12-1/4"	8-5/8"	24#	1600'	circulate	surface
7-7/8"	5-1/2"	15.5#	4500'	circulate	surface

Propose to drill and equip well in the Grayburg - San Andres formation. After reaching TD, logs will be run and evaluated. Perforate and/or stimulate as necessary in attempting commercial production.

Mud Program: 0' - 1600' Native  
1600' - 3800' Brine - Min properties for safe hole conditions  
3800' - TD Salt gel/starch

BOP Diagram Attached

0+6 - NMOCD, Hobbs 1 - J. R. Barnett, Houston, Rm. 21.156 1 - F. J. Nash, Houston, Rm. 4.206  
1 - GCC 1 - Texaco 1 - Petro Lewis

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mary C. Clark Title Asst. Admin. Analyst Date 9-7-84

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

NOV - 6 1984

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

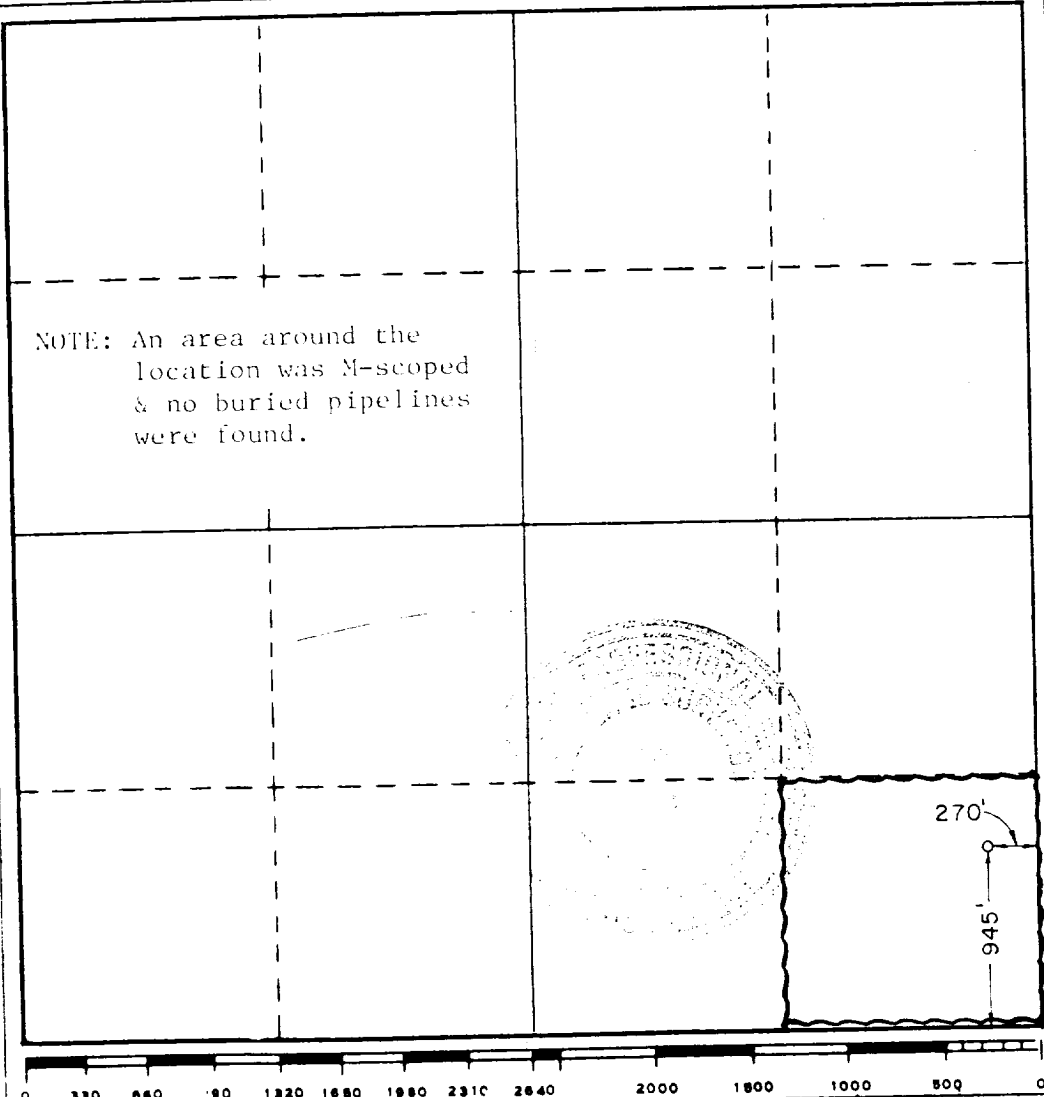
Operator <b>Amoco Production Company</b>		Lease <b>South Hobbs (G-SA) Unit</b>		Well No. <b>193</b>
Unit Letter <b>P</b>	Section <b>5</b>	Township <b>19 South</b>	Range <b>38 East</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>945</b> feet from the <b>south</b> line and <b>270</b> feet from the <b>east</b> line				
Ground Level Elev. <b>3605.2'</b>	Producing Formation <b>Grayburg San Andres</b>		Pool <b>Hobbs GSA</b>	Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes     No    If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

Name *Harry C. Clark*  
 Position **Assist. Admin. Analyst**  
 Company **AMOCO PRODUCTION COMPANY**  
 Date **9-7-84**

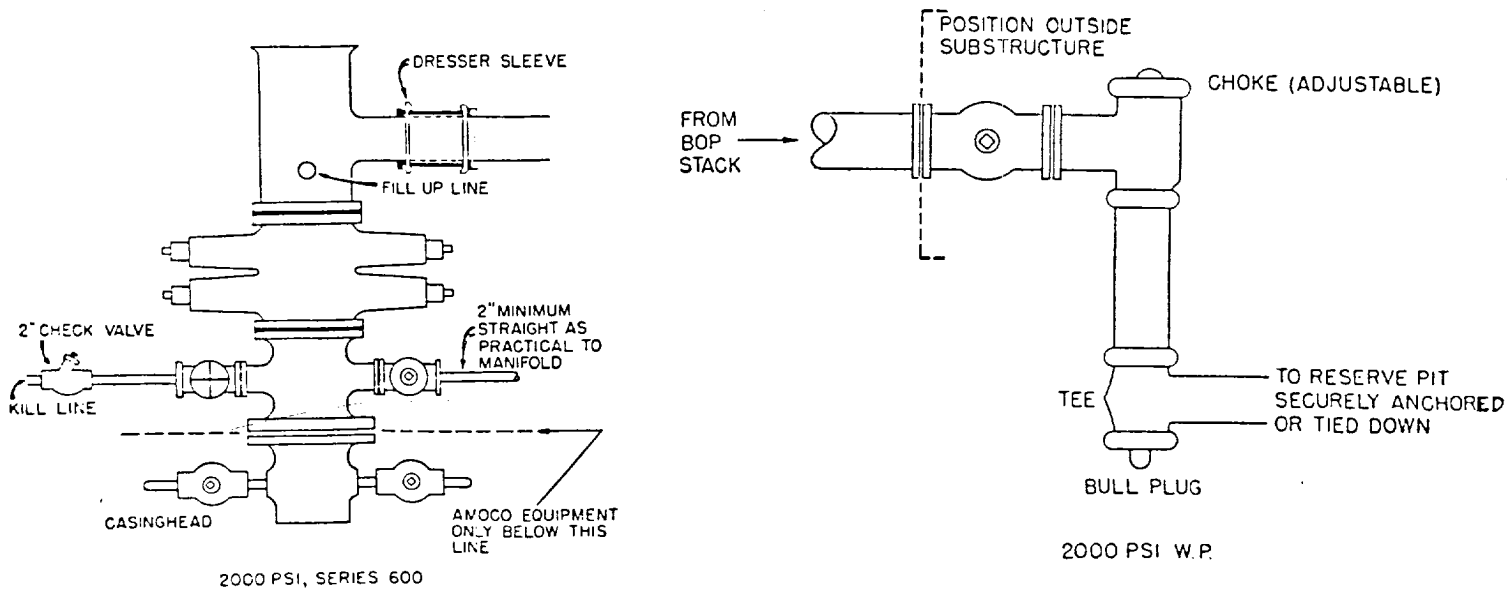
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed **June 13, 1984**  
 Registered Professional Engineer and/or Land Surveyor  
*John W. West*  
 Certificate No. **JOHN W. WEST, 676**  
**RONALD J. EIDSON, 3239**

STANDARD 2000 PSI W.P. BOP STACK

1. Blow-out preventers may be manually operated.
2. All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
3. Bell nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock to be installed on kelly.
5. Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
6. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
7. Double or space saver type preventers may be used in lieu of two single preventers.
8. BOP rams to be installed as follows:\*
  - Top preventer - Drill pipe or casing rams
  - Bottom preventer - Blind rams

\*Amoco District Superintendent may reverse location of rams.
9. Extensions and hand wheels to be installed and braced at all times.
10. Manifold valves may be gate or plug metal to metal seal 2" minimum.



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