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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Farm or Lease Name <i>South Hobbs (GSA) Unit</i>
3. Address of Operator <i>P.O. Box 68, Hobbs NM 88240</i>	9. Well No. <i>195</i>
4. Location of Well UNIT LETTER <i>P</i> <i>330</i> FEET FROM THE <i>South</i> LINE AND <i>990</i> FEET FROM THE <i>East</i> LINE, SECTION <i>5</i> TOWNSHIP <i>19-S</i> RANGE <i>38-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Hobbs GSA</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3605.4' GR</i>	12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <i>Acidize</i> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. RIH with pbr, set at 3998'. Ran base GR/Temp survey and acidized with 5000 gals 15% NE HCl gelled acid w/add. Tagged acid with R/A material. RIH with prod. equipment, seating nipple landed at 4248'. Tested pump to 500 psi, tested OK. Pump tested, last 24 hrs pumped 20 BO, 308 BW and 32 MCF. Well is currently producing.

075 Nmcd, H 1-JRB 1-FJN 1-GCC 1-Tox 1-Sun 1-Shell 1-PL 2-Amco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Mary C. Clark* TITLE *Asst. Admin. Analyst* DATE *12-19-84*

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

DATE **DEC 21 1984**

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: