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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-83

10. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Box 68, Hobbs NM 88240

4. Location of Well

UNIT LETTER P

LOCATED 330

FEET FROM THE

South

LINE AND

990

FEET FROM

THE East LINE OF SEC. 5

TWP. 19-S

RGE. 38-E

NE 1/4

15. Date Spudded

10-28-84

16. Date T.D. Reached

11-6-84

17. Date Compl. (Ready to Prod.)

11-29-84

18. Elevations (D.F., R.H.B., RT., GR., etc.)

3605.4' GR

19. Elev. Casinghead

20. Total Depth

4300

21. Plug Back T.D.

4285

22. If Multiple Compl., how Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

4124-4234' San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Micro-Seismogram Log - Cased Hole. Comp. Density Dual Spaced Neutron Log, Dual Guard Forko Log

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	MOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>14"</u>		<u>40'</u>		<u>2 1/2 yds Redi-mix</u>	
<u>8 5/8"</u>	<u>24"</u>	<u>1550'</u>	<u>12 1/4"</u>	<u>875 lbs class C</u>	<u>230 dls</u>
<u>5 1/2"</u>	<u>15.5"</u>	<u>4300'</u>	<u>7 7/8"</u>	<u>850 lbs class A self storage I and 100 lbs self storage A</u>	<u>89 dls</u>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 7/8"</u>	<u>4248'</u>	

31. Perforation Record (Interval, size and number)

4124-29, 40-42, 45-49, 62-67, 70-79, 81-87, 89-91, 4200-02, 06-17, and 20-34 w/4TSPF = 4 in

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4140-4234</u>	<u>2450 gals 15% NEHCL</u>
<u>4140-4234</u>	<u>2500 gals 15% NEHCL</u>

33. PRODUCTION

Date First Production <u>11-1-84</u>		Production Method (Flowing, gas lift, pumping - size and type pump) <u>Pumping</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>11-29-84</u>	Hours Tested <u>24</u>	Choke Size <u>8</u>	Prod'n. For Test Period →	Oil - Bbl. <u>11</u>	Gas - MCF <u>20</u>	Water - Bbl. <u>190</u>	Gas-Oil Ratio <u>105.3</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of gas (sold, used for fuel, vented, etc.)

Sold

Test Witnessed by

35. List of Attachments

Logs mailed 11-14, 19, 20-84 Inclination report mailed 11-20-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Mary C. Clark

TITLE

Asst. Admin. Analyst

DATE

12-4-84

0+5 NMCD, H 1-JRB 1-FJN 1-GCC 1-Texas 1-Sun 1-Shell 1-Retro Lewis 2-Amer

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate **except on** state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1534</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1635</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2560</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2698</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2928</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3419</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3946</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4057</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1116	1116	Surface				
1116	1550	434	Red bed				
1550	1627	77	Anhy				
1627	3054	1427	Red bed				
3054	3936	882	Sand and Shale				
3936	4300	364	Lime and Shale				

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