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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I.

Operator BTA Oil Producers		
Address 104 South Pecos Midland, Texas 79701		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lynch, 8212 JV-P	Well No. 2	Pool Name, including Formation Lea (Pennsylvanian)	Kind of Lease State, Federal or Fee Federal	Lease No. NM-20979
Location Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West				
Line of Section 24 Township 20-S Range 34-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Tesoro Crude Oil Company	P. O. Box 17536, San Antonio, TX 78286	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	584 Frank Phillips Bldg., Bartlesville, OK 74004	
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 24
	Twp. 20	Rge. 34
	Is gas actually connected? No	
	When Unknown	

If this production is commingled with that from any other lease or pool, give commingling order number: Com. w/Well #1, No. Unknown

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 12/21/84	Date Compl. Ready to Prod. 4/25/85		Total Depth 13,522'			P.B.T.D. 13,048'		
Elevations (DF, RKB, RT, GR, etc.) 3673' GR 3693' RKB	Name of Producing Formation Pennsylvanian		Top Oil/Gas Pay 12,984'			Tubing Depth 12,854'		
Perforations 12,984 - 13,047 (37, holes)						Depth Casing Shoe 13,522'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
26"	20"		700'			1250 Circ		
17-1/2"	13-3/8"		3,600'			2600 Circ		
12-1/4"	9-5/8"		5,500'			1800 Circ.		
8-3/4"	5-1/2"		13,522'			2600 TOC @ 4420'		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 187	Length of Test 24 hrs.	Bbls. Condensate/MMCF 16	Gravity of Condensate 51°
Testing Method (pilot, back pr.) Orifice Meter	Tubing Pressure (shut-in) 270 psi	Casing Pressure (shut-in) Pkr.	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


DOROTHY HOUGHTON
(Signature)
Regulatory Supervisor
(Title)
5/9/85
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 11 1985, 19

BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.