

Marathon Oil Company  
Jordan "B", Well No. 1  
Continuation of Item 12

- 12-19-91 - con't. saver. Test csg to 1000#, held OK. Test lines to 7500#. Acidize perfs 11,426'-78' w/4750 gals 15% gelled acid w/800# rock salt in gelled brine in 3 stages. AIR 5 BPM @ 3000#. Flushed acid w/2% KCl. ISDP 0#. No divert seen from rock salt. RU swab. Swab 32 bbls in 2 hrs. 10% oil cut in last 2 runs. BFL 2800'. FFL 3000'. Secure well. SDFN.
- 12-20-91 - SITP 1500#. Open well. Bled down to 400#. Fluid to surface. Flow 25 BW in 20 mins. SD 3 hrs. Wait on new frac tank. SITP 2100# in 3 hrs. Open well @ 12:00 noon on 28/64" choke. Well flowed 110 bbls fluid in 3 hrs, 50% oil cut @ 1500# FTP. SWI. RD. Move off pulling unit.
- 12-21-91 - SITP 2300#. RU Schlumberger Well Testers w/3 phase production unit. Hydrotest lines to 3500 psig (1.5 x SITP) OK. Open well on 18/64" choke. Well producing @ a rate of 440 BO, 48 BW & 3.0 MCFPD. Flowing tbg pressure 2000 psi, API gravity = 55.1. Left well flowing overnight w/ 2 man crew on location. Start production test @ 3:00 p.m.
- 12-22-91 - Well flowed 293 BO, 57 BW & 2,783 MCFPD in 24 hrs. FTP 2020#, 18/64" choke, 475# back psi.
- 12-23-91 - Well flowed 327 BO, 42 BW & 2,864 MCFPD in 24 hrs. FTP 2025#, 18/64" choke, 475# back psi.
- 12-24-91 - Well flowed 309 BO, 46 BW & 2,800 MCFPD in 24 hrs. FTP 2025#, 18/64" choke, 475# back psi. RU Schlumberger slickline. Test lubricator to 4500#. RIH w/tandum electronic bombs. Made flowing gradient stops. Released bombs in SN @ 11,314'. POH w/slickline. RD Schlumberger. Flow well 1 hr. SWI f/buildup.

FINAL REPORT.