

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
		7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as per RRC Records or Wildcat) West Osudo (Morrow Gas)	2. LEASE NAME Jordan	8. Well Number B #1
3. OPERATOR Texas Oil & Gas Corporation		9. RRC Identification Number (Gas completions only)
4. ADDRESS 900 Wilco Building Midland, Texas 79701		10. County Lea
5. LOCATION (Section, Block, and Survey) Section 11, T20S, R35E		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
421	4.21	1/2	.873	3.7	3.7
907	4.86	1-1/4	2.182	10.6	14.3
1,417	5.10	1-1/4	2.182	11.1	25.4
1,793	3.76	3/4	1.309	4.9	30.3
1,992	1.99	1/2	.873	1.7	32.0
2,114	1.22	1/2	.873	1.1	33.1
2,330	2.16	1-1/2	2.618	5.7	38.8
2,515	1.85	1-1/2	2.618	4.8	43.6
2,728	2.13	1/4	.436	1.0	44.6
2,975	2.47	1	1.745	4.3	48.9
3,237	2.62	1-1/4	2.182	5.7	54.6
3,436	1.99	1-1/4	2.182	4.3	58.9
3,575	1.39	1-3/4	3.054	4.2	63.1
3,796	2.21	1-3/4	3.054	6.7	69.8
4,090	2.94	1-3/4	3.054	9.0	78.8
4,315	2.25	1-3/4	3.054	6.9	85.7

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? yes no
18. Accumulative total displacement of well bore at total depth of _____ feet = _____ feet.
- *19. Inclination measurements were made in - Tubing Casing Open hole Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No
(If the answer to the above question is "yes", attach written explanation of the circumstances.)

<p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>M. P. Naquin</i> Signature of Authorized Representative M.P. Naquin - Engineer Name of Person and Title (type or print) Wilson Brothers Drilling Company Name of Company Telephone: <u>318</u> <u>233-5950</u> Area Code</p>	<p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>Alicia Henderson</i> Signature of Authorized Representative Alicia Henderson, Engr. Asst. Name of Person and Title (type or print) TXO Production Corp. Operator Telephone: <u>(915)</u> <u>682-7992</u> Area Code</p>
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Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.



PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762
4001 PENBROOK

NATURAL RESOURCES GROUP
Exploration and Production

DATE: June 20, 1985

ENERGY AND MINERALS DEPT.
OIL CONSERVATION DIVISION
ATTN: MR. JERRY SEXTON
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Commission that connection for the
purchase of gas from TXO PRODUCTION COMPANY
Operator

Jordan "B" #1, P, 11-20-35, Osudo West Morrow
Lease, Well Unit, S. T. R., Pool

Phillips Petroleum Company, was made on June 12, 1985
Name of Purchaser

Phillips Oil Company
A Subsidiary Of Phillips Petroleum Company

J. B. Rush
J. B. Rush - Representative

Production Records Supervisor
Room 215 Phillips Building

cc: To Operator
Oil Conservation Commission - Santa Fe