

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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| OPERATOR | |

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-2656

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER **O** **330** FEET FROM THE **South** LINE AND **2310** FEET FROM
THE **East** LINE, SECTION **5** TOWNSHIP **19-S** RANGE **38-E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
194

10. Field and Pool, or Wildcat
Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)
3613.9' GR

12. County
Lin

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|---|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPHS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER perf and acidize <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 3-13-85. Ran retrievable bridge plug and set at 4130'. Perforated 4008'-4014', 4032'-4036', 4044'-4051' with 4-SPF. Ran job and acidized 4047'-4008' with 50 gals. 15% NE HCL per 1 ft. intervals. Set job at 3889' and acidized with 1500 gals. 15% NE HCL gelled acid and 55 gals. Viscor. POH with retrievable bridge plug. Ran tools, pump and trip, and seating nipple landed at #282'. MOSU 3-15-85. Returned well to production.

745-nmoco, H 1-JRB 1-FJN 1-BFC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Bonita Coble** Administrative Analyst DATE **3-28-85**

ORIGINAL SIGNED BY **JERRY SEXTON**
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **APR - 1 1985**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 29 1985

OFFICE