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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-7

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-2656

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. 189
4. Location of well SL/BHK UNIT LETTER J 1685/1501 FEET FROM THE South LINE AND 2475/2462 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3614.8' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 9-16-85 and installed equipment to run production log. MOSU 9-18-85 and ran log. MISU 10-8-85 and poh with production equipment. Plugged back well with 18 1/2 sx sand and 5' Cal Seal to 4165'. RIH with cement retainer and set at 4039'. Squeezed with 50sx class C Neat, 50sx class C with 4#/5x Tuff Plug, and 100sx class C Neat. Dumped 2sx on tool and reversed out 98sx. POH and WOC. Drilled out cement retainer and cement to 4165'. Pressure tested 500psi-ok. Drilled out Cal Seal and cleaned out sand to 4284'. Perforated 4160-70' with 2 SPF. Re-ran production equipment and MOSU 10-15-85. Pump test 6 days. MISU 10-21-85 and POH with production equipment. RIH with PPI packer and acidized perfor 4200'-4162' with 50 gals 15% NE HCl per 1' spacing. POH and re-ran production equipment. MOSU 10-23-85. Operations Completed 10/28/85. PROD: 16 BOPD, 325 BWPD, 17 MCFD.
O+5 NMOC-D-H 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst (SG) DATE 10/29/85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE OCT 31 1985

CONDITIONS OF APPROVAL, IF ANY: