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| OPERATOR | | |

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-265e

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Amoco Production Company | 8. Farm or Lease Name South Hobbs (GSA) Unit |
| 3. Address of Operator P.O. Box 68, Hobbs, NM 88240 | 9. Well No. 189 |
| 4. Location of Well UNIT LETTER J 1685 FEET FROM THE South LINE AND 2475 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E NMPM. | 10. Field and Pool, or Wildcat Hobbs GSA |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3614.8' GR | 12. County Lea |

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cherokee Rig #3 moved in 1-29-85 and began continuous drilling operations with a 12 1/4" bit. Drilled to TD of 1529' and on 1-31-85 set 8 5/8", 24#, K-55 casing. Casing set at 1529' and cemented with 875 pps class C neat w/add. Plug down 4:00 A.M. 2-1-85 and circ. 195 pps to pit. WOC 18 hrs, tested csg to 1000 psi for 30 min, OK. Reduced bit to 7 7/8" and resumed drilling.

0+5 NMOC, H 1-TRB 1-FJN 1-GCC 1-Tex 1-Sun 1-Shell 1-PL 2-Arco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Gary C. Clark* TITLE *Asst. Admin. Analyst* DATE *2-4-85*

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

FEB - 6 1985

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FEB - 5 1985

**O.C.D.
HOBBS OFFICE**