Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-56264

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

2. NAME OF OPERATOR
Read & Stevens, Inc.

8. FARM OR LEASE NAME
NORTH LEA FEDERAL

3. ADDRESS OF OPERATOR
P.O. Box 1518, Roswell, NM 88201

9. WELL NO.
1-Y

4. LOCATION OF WELL(Report location clearly and in accordance with State requirements.* See also space 17 below.)
At surface
1839' FSL and 680' FEL

10. FIELD AND POOL, OR WILDCAT
North Lea Devonian

11. SEC. T.,R.,M.,OR BLK. AND SURVEY OR AREA
Sec. 10-20S-34E

14. PERMIT NO.	15. ELEVATIONS(Show whether DF,RT,GR,etc.)	12. COUNTY OR PARISH	13. STATE
-	3637.5' GL	Lea	NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) DST #4			[X]
(Other)				(NOTE:Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-26-85 Depth 10,954'. Drlg. Sd,Sh,Lm. 54' of prog in 8hrs, 9 1/2hrs trip, 1/2hr W&R, 5hrs DST #4, 1hr LD tools. Bit #14- 8 1/2", Reed HPMH, 40-50,000#, 54 RPM, 9,9,9, 10,880'-10,954', 74', 10 3/4hrs, 6.8'/hr. Pump- 5"x8", 130 strokes, 2000psi, 270gal/min, DP 110'/min, DC 192'/min, 375fps, press drop 1350, bit HP 210, kill rate 88 strokes, 1000psi. Mud- 9.7#, vis 35, Ph 10, Cl 104,000, solids 4%, WL 21, FC 2/32", plastics 6, yield 5, gels 3/4.
DST #4: 10,733'-10,900'

	TOP	BOTTOM
Hydrostatic	5360psi	5624psi
1st Flow	88.7psi	172.1psi
Final	88.7psi	172.1psi
1st SI	177.7psi	215.1psi
2nd Flow	88.7psi	150.6psi
Final	88.7psi	150.6psi
2nd SI	221.8psi	322.6psi
Hydrostatic	5441psi	5186psi

Rec'd 125' drlg mud, sl tr gas. Sampler: 75psi, 10cc mud, 1 cu ft gas. Drlg 6-10min/', carrying 25-30 units BGG, 100% Sd.

ACCEPTED FOR RECORD
APR 29 1985
CARLSBAD, NEW MEXICO

I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Drilling & Production Manager DATE 4/25/85

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

*See Instructions on Reverse Side