

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Spectrum 7 Exploration Company	8. Farm or Lease Name Mobil State
3. Address of Operator 1610 North J, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>20S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Lea Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3671.6' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled an 11" hole to 4380'. Ran 107 joints (4381') 8 5/8" 32# and 28# casing. Set casing at 4380'. Ran Texas pattern notched guide shoe, 2 float collars, 5 centralizers and rubber plug. Cemented with 1000 sx Halliburton Lite 18% salt, 5# Gilsonite and 1/4# Flocele/sx plus 1500 sx Halliburton Lite 18% salt and 1/4# Flocele/sx. Tailed in with 200 sx Class C 1% CaCl. Circ. 550 sx. Plug down at 4:55 p.m. on 4/30/85. After 18 hours, nipped up B.O.P. and pressured to 1000 psi for 30 minutes. Tested O.K. Commenced drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Neal A Taylor TITLE Agent DATE 5/03/85

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE MAY 7 1985

CONDITIONS OF APPROVAL, IF ANY: