

**DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Siete Oil and Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2523, Roswell, NM 88201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL, 660' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

5. LEASE
NM 17439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Tonto Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Teas - Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10: T-20-S, R-33-E

12. COUNTY OR PARISH | 13. STATE
Lea | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3576' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Intermediate</u>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6/15/85 - T.D. 5000' - 12 1/4" hole @6:00 a.m. - Schlumberger ran; CNL, LDT, GR, Calip., DLL, MSEL logs from 5000' to 3200' - CNL, GR from 5000' to surface.
- 6/16/85 - T.D. 5000' - 12 1/4" hole - ran 119 jts. 8 5/8" - 250' S80 32#, 2500' J-55 28#, 2256' J-55 24# set @5000' KB - Dowell Schlumberger cemented with 2900 sxs - 1650 sxs Lt. Wt. 3 - 10# sx salt, 1/4 sx D-29, 1100 sxs Class "C" 5# sx kolite, 4% gel, 1/4# celoflake tailed with 150 sxs Class "C" - circulated 300 sxs to surface - plug down @5:00 p.m.
- 6/17/85 - installed BOP & tested to 1000 psi. for 30 min. - held OK

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE June 21, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY.

[Signature]
JUL 8 1985

*See Instructions on Reverse Side

RECEIVED

OCT 15 1985

O.C.D.
HOBBBS OFFICE