

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-29410

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator Attn: T G Tullos, M/C 17.166

P O Box 4891, Houston, TX 77210

7. Lease Name or Unit Agreement Name

South Hobbs (GSA) Unit

8. Well No.

200

9. Pool name or Wildcat

Hobbs; Grayburg-San Andres

4. Well Location

Unit Letter G : 2310 Feet From The North Line and 2310 Feet From The EAST Line

Section 6

Township 19

Range 38

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3632.4 GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached procedure (Operations are scheduled to commence approximately 11-01-96)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Business Analyst

DATE 09/30/96

(713)

TYPE OR PRINT NAME

Tom G. Tullos

TELEPHONE NO. 366-7337

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 04 1996

## **Pertinent Data**

Well: SHU PW 200  
Flac No: 80883801  
Field: SOUTH HOBBS /GRAYBURG-SAN AND/  
Brief Date: 09/26/96

Workover Category: Flex

Radius of Exposure: 0' (500 ppm) & 0' (100 ppm);  
Based on 0 mol % H<sub>2</sub>S

Engineer: David French  
Home Phone: (713) 957-4892  
SOCON: 321-4237  
UserID: zdlf19  
Mail Code: 17.130

Secretary: Cyndy Wright  
SOCON: 321-7552

Work Objective: E - Change Status...PxA,TxA,convert, recomplete, return to prod. from  
TXA

Symptoms: 36 - Marginal/Unprofitable well (verylow rate &/or offset oilcut)

Major Code: O - Other  
Minor Codes:

## **Economics**

Estimated Cost: \$ 16,000 (Gross)

## **General Comments**

Production is not economic and well is currently shut-in. Final authorization pending partner and NMOCD approval. Salvage value of equipment estimated at \$3,000.

## **Procedure**

### **Abandonment Procedure**

\*\*\* Original completion cement job did not place sufficient cement behind production casing.

- 1) MIRUSU. (Notify NMOCD 24 hours prior to job)
- 2) RIH w/ Wkstring. Set CIBP at 3967'.
- 3) Cap CIBP w/ 25 sks class "C". Load hole w/ 9.5# brine.
- 4) Perf 1 ' (4 JSPF) at 1660'.
- 5) RIH w/ cement retainer. SA 1545'. Sqz 300 sks and circ to surface.
- 6) Unsting from retainer.
- 5) Cap x 10 sks class C cmt at surface.
- 6) Install PXA marker/cut off wellhead.

Engineer: Dave French (713) 366-4237