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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-88

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1212-1

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>			
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>				9. Well No. <u>204</u>			
3. Address of Operator <u>P.O. Box 68 Hobbs, New Mexico 88240</u>				10. Field and Pool, or Wildcat <u>Hobbs GSA</u>			
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>19-S</u> RGE. <u>38-E</u> NMPM				12. County <u>Lea</u>			
15. Date Spudded <u>12-12-85</u>		16. Date T.D. Reached <u>12-19-85</u>		17. Date Compl. (Ready to Prod.) <u>1-17-86</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>3612.5' GL</u>	
20. Total Depth <u>4146'</u>		21. Plug Back T.D. <u>4132'</u>		22. If Multiple Compl., How Many		23. Intervals Drilled By <u>O-TD</u>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>4040'-4130', Grayburg-San Andres</u>						25. Was Directional Survey Made <u>No</u>	
26. Type Electric and Other Logs Run <u>CNK, DLL/MSFL, CBL, CNL (cased hole)</u>						27. Was Well Cored <u>No</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<u>14"</u>	<u>36.71#</u>	<u>40'</u>	<u>20"</u>	<u>4452' 135X Redi-Mix</u>		<u>Circ. to Surface</u>	
<u>8 7/8"</u>	<u>24#</u>	<u>1616'</u>	<u>12 1/4"</u>	<u>1050SX class C</u>		<u>Circ. 1705X</u>	
<u>5 1/2"</u>	<u>15.5#</u>	<u>4146'</u>	<u>7 7/8"</u>	<u>1050SX CIA Self Stress I</u>		<u>Circ 285SX</u>	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 3/8"</u>	<u>4025'</u>	
31. Perforation Record (Interval, size and number) <u>4040'-4130'</u> <u>.380", 360 shots</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				<u>4128'-4040'</u> <u>2800 gals 15% NE HCL Acid</u>			
				<u>4110'-4040'</u> <u>5500 gals HPG gel x 3300# sand</u>			
33. PRODUCTION							
Date First Production <u>1-10-86</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>1-17-86</u>	Hours Tested <u>24</u>	Choke Size <u>N/A</u>	Prod'n. For Test Period <u>→</u>	Oil - Bbl. <u>12</u>	Gas - MCF <u>2</u>	Water - Bbl. <u>7</u>	Gas - Oil Ratio <u>167</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Charles M. Lerring</u>				TITLE <u>Administrative Analyst (SG)</u>		DATE <u>1-20-86</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1600</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1700</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2781</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3016</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3517</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4040</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4040' to 4130' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1616'	1616'	Red Bed x Anhy.				
1616'	2828'	1212'	Salt x Anhy.				
2828'	3470'	642'	Anhy x Shale				
3470'	4146'	676'	Anhy				

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