

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-29458
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit
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1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amoco Production Company
3. Address of Operator Attn: T G Tullos, M/C 17.166 P O Box 4891, Houston, TX 77210

8. Well No. 199
9. Pool name or Wildcat Hobbs; Grayburg-San Andres

4. Well Location
Unit Letter DB : 1028 Feet From The North Line and 2310 Feet From The East Line

Section <u>6</u> Township <u>19</u> Range <u>38</u> NMPM
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3630.2 GR</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached procedure (Operations are scheduled to commence approximately 11-01-96)

THE COMPANY MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [Signature] TITLE Sr. Business Analyst DATE 09/30/96
(713)

TYPE OR PRINT NAME Tom G. Tullos TELEPHONE NO. 366-7337

APPROVED BY GARY WINK TITLE FIELD REP. II DATE OCT 07 1996

CONDITIONS OF APPROVAL, IF ANY:

✓
PS

Pertinent Data

Well: SHU PW 199
Flac No: 80883701
Field: SOUTH HOBBS /GRAYBURG-SAN AND/
Brief Date: 09/26/96

Workover Category: Flex

Radius of Exposure: 0' (500 ppm) & 0' (100 ppm);
Based on 0 mol % H₂S

Engineer: David French
Home Phone: (713) 957-4892
SOCON: 321-4237
UserID: zdlf19
Mail Code: 17.130

Secretary: Cyndy Wright
SOCON: 321-7552

Work Objective: E - Change Status...PxA,TxA,convert, recomplete, return to prod. from
TXA
Symptoms: 36 - Marginal/Unprofitable well (verylow rate &/or offset oilcut)

Major Code: O - Other
Minor Codes:

Economics

Estimated Cost: \$ 12,000 (Gross)

General Comments

Production is not economic and well is currently shut-in. Final approval pending partner and NMOCD approval is pending. Salvage value of equipment estimated at \$3,000.

Procedure

Abandonment Procedure

*** Verify original completion cement job placed sufficient cement behind production casing.

- 1) MIRUSU. (Notify NMOCD 24 hours prior to job)
- 2) RIH w/ Wkstring. Set CIBP at 3914'.
- 3) Cap CIBP w/ 25 sks class "C". Load hole w/ 9.5# brine.
- 4) Spot class C cmt plug 1530-1675'.
- 5) Cap x 10 sks class C cmt at surface.
- 6) Install PXA marker/cut off wellhead.

Engineer: Dave French (713) 366-4237