

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator P. O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. <u>203</u>
4. Location of Well UNIT LETTER <u>L</u> <u>1568</u> FEET FROM THE <u>South</u> LINE AND <u>248</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3615.5' GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Completion Work</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 12-23-85. RIHW/bit and drilled out to 4094'. Pressure tested casing 1500psi-ok.
Perforated 3976'-4078' with 4SPF. RIHW with PPI packer and acidized 4070'-3980' in 4' intervals
with 100 gals 15% HCl acid per interval. Plug back with sand to 4040'. RIHW/packer
and set at 3845'. Fractured with 3500 gals HPG gel and 2500 gals gel containing 9625# 20/40
Ottawa sand. Circulated out sand to 4091' and swab tested. RIHW/2 3/8" production tubing,
rods, and pump. Tubing landed at 3977'. MOSU 1-3-86. Commenced pump testing 1-6-85.

O+5 NMOC-D-1-JRB 1-FJN 1-CMH T-Shell T-Sun T-Arco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE ADMINISTRATIVE ANALYST (SG) DATE 1-8-86
Eddie W. Seay
Oil & Gas Inspector

APPROVED BY _____ TITLE _____ DATE JAN 10 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 9 - 1986
HOBBS OFFICE