

30-025-29521

Form C-105
Revised 11-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate type of lease
State Per

2. State Oil & Gas Lease No.
A-1212-1

10. TYPE OF WELL
11. TYPE OF COMPLETION
OIL WELL GAS WELL DRY OTHER Injection
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESER. OTHER

3. Well agreement form

4. Name of Lease Name
South Hobbs (GSA) Unit

12. Name of Operator
AMOCO PRODUCTION COMPANY

5. Well No.
208

13. Address of Operator
P. O. BOX. 68, HOBBS, NEW MEXICO 788240

10. Field and Pool, or District
Hobbs GSA

14. Location of Well
UNIT LETTER N LOCATED 931 FEET FROM THE South LINE AND 2263 FEET FROM THE West LINE OF SEC. 5 TWP. 19-S R. 38-E

11. Locality
Sea

15. Date Drugged 12-8-85 16. Date T.D. Reached 12-20-85 17. Date Compl. (Ready to produce) 4-9-86 18. Elevations (HT, RAIL, RT, GR, etc.) 3613.7' GR 19. Elev. Casinghead

20. Total Depth 4300 21. Plug back T.D. 4280 22. If Multiple Compl., How Many None 23. Intervals Drilled By: Rotary Tools 0-TD Cable Tools None

24. Producing interval(s), of this completion - Top, bottom, Name
4149'-4205' San Andrea

25. Was Directional Survey Made
No

26. Type Electric and Other Logs run
DLL/Micro SFL; CD/CNL; Cement Bond Log (copies furnished) 27. Was Well Cored
No

28. CASING RECORD (Record all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	36.71#	40'	20"	4 yds x 135 lb Redi Mix	Circ to surface
8 5/8"	24#	1592'	12 1/4"	1050 lb CL "C" w/ 1% CaCl	Circ 318 ad
5 1/2"	15.5#	4300'	7 7/8"	150 lb CL "A" w/ additives and 1050 lb Class A	Circ 66 ad & Circ 285 ad

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"		4045'

31. Perforation Record (Interval, size and number)

4149'-54'
4165'-90'
4194'-4205' (Total 204 shots)
(Avg. Diam. 0.390")

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4149-4205</u>	<u>4100 gals 15% NE HCL</u>

33. PRODUCTION

Date first production Injection Production Method (Flowing, gas lift, pumping - size and type pump)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Well Status (Flow or Shut-in)		
				Oil - bbl.	Gas - MCF	Water - bbl.
						<u>Injection</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Gas - Oil Ratio
						Oil Gravity - API (Lorr.)

34. Disposition of gas (burn, used for fuel, vented, etc.)

35. List of Attachments
Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Beverly A. Otwell TITLE SENIOR ADMINISTRATIVE ANALYST DATE 4-10-86

0+5' NMOC-D-HOBBS
JRB-HOU Rm. 21.156
FJN-HOU Rm. 4.206
LWF 1-6AC
1-SHELL 1-SUN 1-ARCO

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of diagonally drilled wells, true vertical depths shall also be reported. For multiple completions, zones 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except in some local areas where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1500</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1607</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2715</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2936</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3432</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3946</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4046</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	40'	40'	Surface Rock				
40'	1076'	1036'	Redbed				
1036'	1592'	516'	Anhy				
1592'	2998'	1406'	Salt & Anhy				
2998'	4300'	1302'	Anhy				

RECORDED
 FEB 11 1986
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