

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

A-1212-1

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BYER TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>208</u>
4. Location of well UNIT LETTER <u>N</u> <u>931</u> FEET FROM THE <u>South</u> LINE AND <u>2263</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3613.7' GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Status Update on Completion Work</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
 M-1-S-4 4-2-86 (Attempted to commence injection 3-21-86 but well would not take water because Wells 51 and 208 had communicated during cement squeeze on South Hobbs Unit No. 51; No. 208 had 172' of cement below packer and 8 joints of tubing cemented.) POH x injection packer x tubing. RIH x bit x drilled out to 4280'. Reperforated 4149'-54' x 4165'-90' x 4194'-4205'. POH x RIH x PPI packer x acidized perfs x 300 gallons 15% NE HCL per 3-foot spacing. POH x treating packer x tubing. RIH x Guiberson Uni-VI packer x 2 3/8" Coated tubing. Packer set at 4045' x pressure test to 500 psi x OK.
 MOSU 4-8-86. Commenced Injection 4-9-86. IAWO: 998 BWPD x TP-Vac.
 0+5: NMOC-D-HOBBS; 1-J.R. BARNETT HOU RM. 21.156; 1-F.J. NASH HOU RM. 4.206; 1-BAO
 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ICHO Beverly A. Ottwell TITLE SR. ADMINISTRATIVE ANALYST DATE 4-10-86
 ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

APR 15 1986

RECEIVED
APR 10 1965
U.S. AIR FORCE
RECEIVED OFFICE