

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-56264

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Read & Stevens, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 1518, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FWL & 1880' FNL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
North Lea Federal

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T-20-S, R-34E

14. PERMIT NO.
NM-56264

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
3639 GL

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) *13-3/8" CASING*
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was spudded at 8:15 AM MDST, June 25, 1987. A 17-1/2" hole was drilled to 1,608' KB. 13-3/8 inch casing was set and cemented on bottom. Details are shown on back.

ACCEPTED FOR RECORD

SJS
JUL 7 1987

CARLSBAD, NEW MEXICO

JUL 6 10 43 AM '87
CARLSBAD RESOURCE
AREA HEADQUARTERS

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED *James F. O'Brian* TITLE *Agent for Read & Stevens, Inc.* DATE *7/3/87*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
 JUL 13 1987
 OFFICE
 1365 SERVICE

All casing is 54.5 #/ft., K-55, buttress thread

	Item (bottom to top)	Length
1	Guide shoe (thread locked)	1.15'
	Joint of casing (thread locked)	40.68'
	Float collar (thread locked)	1.70'
36	Joints of casing (thread locked bottom jt.)	1,541.87'
37	Total Pipe	1,585.40'
	K B to C H F	22.60'
	Casing set at:	1,608.00' KB

Notes: Ran 3 centralizers, one each on first 3 joints.

Casing Specs. : ID = 12.615", drift = 12.459", collapse = 1130 psi, IV = 2730 psi

Upon reaching set depth, the hole was circulated for 45 minutes and fluids pumped as follows:

- 10 barrels of fresh water
- 1065 sacks of Halliburton Lite cement with 1/4 # floccle, 2% CaCl mixed
- 12.7 #/gal., 1.84 of/sx.
- 200 sacks of Halliburton Premium Plus cement with 1/4 # floccle, 2% CaCl mixed
- 14.8 #/gal., 1.32 of/sx.
- 245 barrels of fresh water

The plug was bumped at 11:45 AM, 6/28/87; pressure released and the float held. Full circulation was observed throughout the pumping operations. Slips and pack-off were installed.

Approximately 500 sacks of cement were circulated to the pit.