

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTAFÉ	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

50. Indicate Type of Lease
State Fee

51. State Oil & Gas Lease No.

a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "F" State

6. Name of Operator
Texaco Inc.

7. Address of Operator
P. O. Box 728, Hobbs, NM 82840

8. Location of well

9. Well No.
3

10. Field and Pool, or Wildcat
Eunice Monument (GSA)

9. Well No. **3**

10. Field and Pool, or Wildcat **Eunice Monument (GSA)**

11. LETTER **P** LOCATED **330** FEET FROM THE **South** LINE AND **330** FEET FROM THE **East** LINE OF SEC. **24** TWP. **19S** RGE. **36E** NMPM

12. County
Lea

15. Date Spudded **08/17/86** 16. Date T.D. Reached **08/25/86** 17. Date Compl. (Ready to Prod.) **09/2/86** 18. Elevations (DF, RKB, RT, GR, etc.) **3692' GR** 19. Elev. Casinghead **—**

20. Total Depth **3960'** 21. Plug Back T.D. **3945'** 22. If Multiple Compl., How Many **—** 23. Intervals Drilled By **Rotary Tools 0-3960'** Cable Tools **—**

4. Producing Interval(s), of this completion — Top, Bottom, Name
3909' - 3936' - Grayburg San Andres

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
DLL/MSFL 2500'-3960', CNL/LDT/GR 0'-3960' CBL/CCL/GR 3944'1550'

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	415'	12 1/2"	400	—
5 1/2"	15.5	3960'	7 7/8"	950	—

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3933'	—

31. Perforation Record (Interval, size and number)
3909, 12, 14, 17, 19, 23, 25, 27, 32 and 36

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3909'-3936'	2,000 gal NEFE

33. PRODUCTION

Date First Production **09/09/86** Production Method (Flowing, gas lift, pumping — Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
09/09/86	24	—	57	57	40	146	701

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
—	—	57	57	40	146	33.8 @ 60°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *W. Browning* TITLE District Admin. Supervisor DATE 09/30/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 24 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1260 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1328 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2452 _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2665 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2784 _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3460 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3735 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Dase Greenhorn _____	T. Granite _____
T. Paddeck _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tabb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Booth C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	443'		Red Bed				
443	1684'		Salt & Anhydrite				
1684	3434'		Anhydrite				
3434	3960'		Dolomite				