

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 37501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>	7. Unit Agreement Name
3. Address of Operator <b>P.O. Box 4072, Odessa, Texas 79760</b>	8. Farm or Lease Name <b>South Hobbs (GSA) Unit</b>	9. Well No. <b>221</b>
4. Location of Well <b>SE/BHL C/B 1091/490 north 24.1/2580</b> UNIT LETTER <b>C/B</b> FEET FROM THE <b>1091/490</b> LINE AND <b>24.1/2580</b> FEET FROM <b>west/east</b> LINE, SECTION <b>4</b> TOWNSHIP <b>19-S</b> RANGE <b>38-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Hobbs GSA</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3610.6' GL</b>	12. County <b>Lea</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Complete as producer

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 6-22-87. Run 6 1/4" bit and drill cement to 4400 and test casing to 1000 psi for 30 minutes and test ok. Run CBL from 4397 to surface. Run 4" casing gun and perforate from 4070' to 4106' with 4 JSPF. Run PPIP and acidize in 2' spacing from 4070' to 4106' with 7200 gallons 20% HCl and flush with FW. Run ESP and 2 7/8" tubing to 4050'. RD and MOSU 6-26-87.

IP: 267 bbl oil, 5500 bbl water, 100 MCF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. M. Mitchell TITLE Sr. Admin. Analyst DATE 8-13-87

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE AUG 21 1987  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
AUG 20 1987  
DCD  
HOBBS OFFICE