

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐  
Name of Operator  
AMOCO PRODUCTION COMPANY  
Address of Operator  
P. O. Box 68, Hobbs, NM 88240  
Location of Well  
SL/BHL  
UNIT LETTER C/B, 1091/490 FEET FROM THE North LINE AND 2411/2580 FEET FROM  
THE West/East LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name  
8. Farm or Lease Name  
South Hobbs (GSA) Unit  
9. Well No.  
221  
10. Field and Pool, or Wildcat  
Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)  
3610.6' GL

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
ULL OR ALTER CASING ☐  
OTHER ☐  
PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐ spud well and run surface casing ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in rate hole machine and spud well at 10:00 am 6-3-87. Drill 26" hole to 40 ft. Run 16" casing set at 40' and cement with 3-1/2 yards of ready mix cement. MI and RURT and commence continuous drilling operations at 1:15 pm 6-7-87. Drill 14-3/4" hole from 40' to 1534'. Run 10-3/4" casing set at 1534' and cement with 1000 sx class C with 1% CAC12. Circulate 200 sx of cement to surface. Plug down at 10:30 pm 6-8-87. WOC. Cut off casing and install wellhead. Nipple up BOP and test to 2000 psi and test OK. Test casing to 1000 psi for 30 min and tested OK. Prepare to drill 9-7/8" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed O. M. Mitchell TITLE Sr. Admin. Analyst DATE 6-10-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE  DATE JUN 15 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JUN 12 1987  
SECURITY OFFICE