

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(New with instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other JAN 8 10 47 AM '88

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVEN. ☐ Other CABLE TOOL JOBS

3. NAME OF OPERATOR

Siete Oil and Gas Corporation

4. ADDRESS OF OPERATOR

P. O. Box 2523 Roswell, New Mexico 88202

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL and 660' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
API#30-025-70214

12. COUNTY OR PARISH
Lea

13. STATE
NM

15. DATE SPUDDED 9/1/87 16. DATE T.D. REACHED 9/29/87 17. DATE COMPL. (Ready to prod.) 11/1/87 18. ELEVATIONS (DF, RNB, BT, US, ETC.)* 3494' GR 19. BLEV. CASINGHEAD 3496'

20. TOTAL DEPTH, MD & TVD 7460' 21. PLUG, BACK T.D., MD & TVD 7369' 22. IF MULTIPLE COMPL., HOW MANY? 3 23. INTERVALS DRILLED BY ROTARY TOOLS 7460' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7221 - 7288 (16 perfs) 6114' - 6134' (16 perfs.) 5837' - 5842 (6 perfs.) 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT - GR - Calip DLL/MSFL, EPT 27. WAS WELL Cased No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61#	828	17 1/2	780 sks. circulated	N/A
8 5/8	24# & 26#	2474	12 1/2	800 sks. circulated	N/A
7"	23# & 26#	4149	7 7/8	200 sks. circulated	N/A
4 1/2	10.5# & 11.6#	7459	6 1/8	850 sks. circulated	N/A

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A							

PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7221' - 7288' (16 perfs.)	6114' - 6134' (16 perfs.)	5837' - 5842' (6 perfs.)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				7221-7288	1000 gal. 15% HCL, 16,000 gal. 30% crosslink
				6114-6134	1000 gal. 15% HCL, 13,000 gal. 30% crosslink
				5837-5842	26,000# sand
					1000 gal. 15% HCL, 15,000 gal. 30% crosslink, 28,000# sand.

PRODUCTION								crosslink, 28,000+ sand.	
33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)	
11/1/87		Pumping (Trico 320)						Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO		
10/19/87	24 hrs.	N/A	→	20	TSTM	24	TSTM		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COSS.)			
N/A	N/A	→	20	TSTM	24	38.6			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY			
						Jim Ikard			

25. LIST OF ATTACHMENTS
Schlumberger CNL/LDT DLL/MSFL
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *H. D. Custer* TITLE V.P. Drilling and Production DATE 12/4/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Del. Mtn. Grp.	4450	7315	Three Product Tests 1. Perf. 5837 - 5842; 6 shots Formation sand 2. Perf. 6114 - 6134; 16 shots Formation sand 3. Perf. 7221 - 7288; 16 shots Formation sand, lime	Rustler B/Salt Yates Capitan Del. Mtn. Grp. Bone Spring	818	2687
Del. Mtn. Grp.	5837	5852			2475	1030
Del. Mtn. Grp.	6114	6134			2645	860
Del. Mtn. Grp.	7214	6288			2985	520
					4550	(-1045)
					7315	(-3810)

RECEIVED

JAN 18 1988

OOD
HOBBS OFFICE

38. GEOLOGIC MARKERS