

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-5943

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name Monstate TN
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1750</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>19S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3717' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilling Operations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 17 1/2" hole at 4:00 PM, 09/30/87.
Ran 6 jts. (252.10') 13 3/8", 54.5#, K-55, 8RD & 34 jts. (1363.40')
13 3/8", 48#, H-40, 8RD (1645') casing, set at 1635'.
Ran 91 jts. 9 5/8", 36# & 40#, K-55 & J-55, 8RD casing, set at 4000'.

- 1) Ran 165 jts. (7177') 7", 26# & 23#, K-55 & J-55, LTC casing, set at 7196'.
- 2) Cement 1st stage with 250 sxs. 50/50 poz "H" 1/4# Floc. Circulated 88 sxs.
- 3) Cement 2nd stage with 800 sxs. "H". LW with 1/4# Floc. and 100 sxs. "H". Circulated 194 sxs.
- 4) NU and test BOPs, 5000#. Test 7" casing to 1000# for 30 minutes, from 2:30 AM to 3:00 AM, 10/20/87. Test OK. Test complete at 3:00 AM. TIH. Tag cement at 6926'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED Ja Head TITLE Hobbs Area Superintendent

DATE 2/17/88

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____

FEB 26 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 13 1938
NATIONAL BUREAU OF
STANDARDS