

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEVALUATE PLUG BACK FOR A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM O-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Texaco Producing Inc.

3. Address of Operator
PO Box 728, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER I 2310 FEET FROM THE South LINE AND 330 FEET FROM
THE East LINE, SECTION 1 TOWNSHIP 20S RANGE 36E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Skelly "D" State

9. Well No.
4

10. Field and Pool, or Wildcat
Monument Abo,
Blinebry, Paddock

15. Elevation (Show whether DF, RT, GR, etc.)
3565' GR

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilling Opns.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 14 3/4" hole at 7:00 AM, 4/30/88
Ran 23 jts. 11 3/4", 42#, H-40, ST & C casing, set at 1002'

- 1) Ran 115 jts. (4996') 8 5/8", 32#, S-80 & J-55, LT & C casing, set at 5010'.
- 2) Cemented with 300 sxs. Class "H" LW with 1/4#/sx. cell-o-seal and tail with 250 sxs. Class "H" with 1/4#/sx. cell-o-seal. Set ECP with 2800#. Open DV tool and circulated 97 sxs. to surface. Circulated 6 hours.
- 3) Cemented second stage with 400 sxs. Class "H" LW with 15#/sx. salt and 1/4#/sx. cell-o-seal and tail with 200 sxs. Class "H" with 1/4#/sx. cell-o-seal.
- 4) Close DV tool at 3:15 PM, 5/13/83. Full returns but did not circulate cement. SI 8 5/8" annulus with 50# and WOC 3 hours. Open with no blow.
- 5) ND BOP. Set slips and cut off. Had slight air blow. Install and test head with 2000#-OK. Ran temp. survey. TOC at 1500'. SI 8 5/8" annulus. 3 hour SI-100#. Test BOP to 3000#. Test (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED Eddie W. Seay TITLE Hobbs Area Superintendent DATE 5/20/83

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE MAY 24 1983

CONDITIONS OF APPROVAL, IF ANY:

- rot. head to 2000#. Test mud manifold to 1000#. TOC at 2386'.
- 6) Drilled cement and DV tool. TestDV with 1000#. TIH to TOC at 4873'.
 - 7) Test casing with 1000# from 8:00 PM to 8:30 PM, 5/14/88. 8 5/8" annulus open with no blow.