

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instruction  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0897

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fletcher "A" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lynch Y-SR

11. SEC., T., R., M. OR BLK. AND SURVEY OR ARMA

Sec. 35, T-20-S, R-34-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
OLSEN ENERGY, INC.

3. ADDRESS OF OPERATOR  
16414 San Pedro, #470, San Antonio, Texas 78232

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

380' FWL & 330' FNL, Sec 35, T-20-S, R-34-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3721 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Add perforations

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Clean out hole to 3820' (PBSD now 3810').
- Perforate 3808½ - 3809½ w/4 holes. Acidize w/210 gals 15% NEFE acid with Packer between Present perfs @ 3525' and proposed perfs.
- Swab test new perfs. If commercial, pull packer and run tubing, pump & rods.
- If non-commercial, set retrievable bridge plug at 3800' ±. Perforate 3787½ - 3788½. Acidize w/210 gals. Swab test. If commercial, set cast iron bridge plug at 3800' and put well on pump.
- If non-commercial, set RBP @ 3770' ±. Perforate at 3748½ - 49½'. Acidize w/210 gals. Swab test. If commercial, set CIBP at 3770' and put well on pump.
- If non-commercial, move RBP to 3742' ±. Perforate at 3730½ - 31½'. Acidize w/210 gals. Swab test. If commercial, set CIBP @ 3742' ± and put well on pump.
- If non-commercial, move RBP to 3720' ±. Perforate 3709' - 10'. Acidize w/210 gals. Swab test. If commercial, set CIBP @ 3720' ± and put well on pump. If non-commercial, set CIBP @ 3690' ± and put well on pump (producing original perforations).

18. I hereby certify that the foregoing is true and correct

SIGNED

*David M. ...*

TITLE Drilling & Prod'n Manager

DATE 1-18-89

(This space for Federal or State office use)

APPROVED BY

*C. ...*

TITLE

DATE

1-31-89

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side