

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
UNIT DESIGNATION AND SERIAL NO.

LC-064194

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR BILL FENN, INC.							
3. ADDRESS OF OPERATOR P. O. DRAWER 569, GIDDINGS, TEXAS 78942							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FEL At top prod. interval reported below SAME At total depth SAME							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 12-4-88				16. DATE T.D. REACHED 12-26-88		17. DATE COMPL. (Ready to prod.) 1-18-89	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3642.0 - RKB				19. ELEV. CASINGHEAD 3632.0			
20. TOTAL DEPTH, MD & TVD 6247		21. PLUG. BACK T.D., MD & TVD 6206		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ALL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5658 - 5674 DELAWARE						25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT/DLL/MSFL/GR						27. WAS WELL CORED NO	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
13 3/8	48 & 54.5#	404.88	17 1/4"	425 SKS	-
8 5/8	32#	4999.20	12 1/4 & 11"	2375 SKS	-
5 1/2	20 & 23#	6245.70	7 7/8"	425 SKS	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5716.63	NONE

31. PERFORATION RECORD (Interval, size and number) 5658 - 5674 9 HOLES .40 ENTRY				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5658 - 5674 5658 - 5674 AMOUNT AND KIND OF MATERIAL USED 1000 GALS. 15% NEFE HCL 20,000 GALS X-LINK GEL WITH 41,000# SAND			
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33.* PRODUCTION							
DATE FIRST PRODUCTION 1-19-89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 1 1/2" RHBC				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 1-21-89	HOURS TESTED 24	CHOKE SIZE OP	PROD'N. FOR TEST PERIOD →	OIL—BBL. 112	GAS—MCF. 50	WATER—BBL. 29	GAS-OIL RATIO 466
FLOW. TUBING PRESS. 20	CASING PRESSURE 20	CALCULATED 24-HOUR RATE →	OIL—BBL. 112	GAS—MCF. 50	WATER—BBL. 29	OIL GRAVITY-API (CORR.) 35	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY DANNY BROWN	
35. LIST OF ATTACHMENTS ABOVE MENTIONED LOGS & DEVIATION SURVEY						ACCEPTED FOR RECORD SJS	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Danny Brown TITLE OPERATIONS MANAGER DATE FEB 7 1989
1/23/89

*(See Instructions and Spaces for Additional Data on Reverse Side) CARLSBAD, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	1536	3196	ANHYDRITE	RUSTLER	1536	
TANSILL	3196	3422	DOLOMITE, ANHYDRITE	TANSILL	3196	
YATES	3422	3758	ANHYDRITE, SANDSTONE	YATES	3422	
SEVEN RIVERS	3758	5548	DOLOMITE	SEVEN RIVERS	3758	
DELAWARE	5548		SANDSTONE	DELAWARE	5548	

38. GEOLOGIC MARKERS

RECEIVED
FEB 10 1960
OCC
MOBBS OFFICE