Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Diawer DD, Anesia, NM 88210

Operator

State of New Mexico
ner Minerals and Natural Resources Departmen

Form C-194 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

2ISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS
| Well API No.

BILL FENN,	INC.		30-025-305/9
ddiess P. O. DRAW	er 569, giddings, texas 7	8942	
cason(s) for Filing (Check proper box)	, , , , , , , , , , , , , , , , , , , ,	Other (Please explain)	
ew Well Ecompletion hange in Operator Change of operator give name d address of previous operator	Change in Transporter of: Oil [] Dry Gas [] Casinghead Gas [] Condensate []	Approval à	o flere casingheed gas from rus: be obtained from the LAND MANAGEMENT (BLM)
. DESCRIPTION OF WELL case Name		12-890/	1
POWELL FEDERAL	Well No. Pool Name, Including 1 Wilder	t Quail Ridge Dela	Kind of Lease State, Federal or Lee Lease No. LC-064194
Unit Letter P	: 660 Feet From the	S Line and 660	Feet I from The E Lir
Section 4 Towns	ip 20 South Range 34 Ea	st NMPM, LEA	County
KOCH OIL CO.	NSPORTER OF OIL AND NATU	Address (Give achtess to which is P. O. BOX 1558, BR	pproved copy of this form is to be sent) ECKENRIDGE, TX 76024 pproved copy of this form is to be sent)
well produces oil or liquids, e location of tanks.	Unit Sec. I'wp. Rge. P 4 20S 34E	Is gas actually connected?	When ?
this production is commingled with the	t from any other lease or pool, give conuning!	ing order number:	
Designate Type of Completion	1 - (X) Gas Well Gas Well X	New Well Workover 1)	eepen Plug Back Same Res'v Diff Res'
ate Spandidud 12/4/88	Date Compl. Ready to Prod. 1/18/89	Total Depth 6,247	6,206
evations (DF, RKB, RT, GR, etc.) 3642.0 RKB	Name of Producing Formation DELAWARE	Top Oil/Gas Pay 5658	Tubing Depth 5,716
Florations 5658-5679	f	· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe 6,245.70
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/4	13 3/8	404.88	425
12 1/4 & 11"	8 5/8	4999.20	2375
7 7/8	5 1/2	6245.70	425
TEST DATA AND REQUI	2 3/8	5716.63	
_	recovery of total volume of load oil and must	ha and comment of the state of	
ate First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump.	
1/19/89	1/21/89	PUMP	gus 191, Eli.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
24 HR.	20	20	OPEN
tual Prod. During Test SAME	Oil - Bbls.	Water - Bbla 29	Gas- MCF 50 MCF
AS WELL			··············
etual Prod. Test - MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shul in)	Choke Size
I. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION JAN 3 0 1989	
0 0		Date Approved .	
Signatur DANNY BROWN	OPERATIONS MANAGER	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
Printed Name 1/23/89	(409) 542-9631	Title	
Date	Telephone 145	11	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

的人名意 25克尔斯 (1) 自己建筑的 305年的城 克尔特斯特别 13 年于西南亚的

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HORRA DESIGNATION