

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-30730

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

LBO NEW MEXICO, INC.

3. Address of Operator

4101 BIRCH ST, SUITE 130, NEWPORT BEACH, CALIF 92660

4. Well Location

Unit Letter L : 1980 Feet From The SOUTH Line and 290 Feet From The WEST Line

Section 26 Township 19S Range 38E NMPM LEA County

10. Date Spudded

10-27-89

11. Date T.D. Reached

11-14-89

12. Date Compl. (Ready to Prod.)

11-26-89

13. Elevations (DF& RKB, RT, GR, etc.)

3612.5 KB

14. Elev. Casinghead

3612.5

15. Total Depth

7770

16. Plug Back T.D.

-

17. If Multiple Compl. How Many Zones?

-

18. Intervals Drilled By Rotary Tools

7770

Cable Tools

-

19. Producing Interval(s), of this completion - Top, Bottom, Name

7210 - 7665 (76 HOLES)

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

DENSITY - N, DUAL LATTER LOG

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1568'	12 1/4"	1680 SX CMC 200 SX	0
5 1/2"	17#	7770'	7 7/8"	320 SX CMC 2, LSO TAIL DU TOUL 2 4694'	0
				2ND STAGE 1675 SX	
				CMD, 150 SX TAIL CMC 312 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7210 - 7665 (76 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7210 - 7665 20,000 GAL 20% X-LINK
HCL

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
11-25-89	FLOWING				PROD		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-25-89	24	32/64					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			126	550	350	41.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By

Donald A. Turner

30. List Attachments

DUAL LATTER LOG, DENSITY NEUTRON LOG

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Donald A. Turner

Printed Name

DONALD A. TURNER

Title

GEOLOGIST

Date 11-27-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates 2880
 T. 7 Rivers 3088
 T. Queen _____
 T. Grayburg _____
 T. San Andres 4314
 T. Glorieta 5542
 T. Paddock _____
 T. Blinberry 5968
 T. Tubb 6588
 T. Drinkard 6870
 T. Abo 7128
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7710 to 7665
 No. 2, from
 No. 3, from
 No. 4, from
 No. 5, from
 No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2880	2880'	RED BED, SALT, ANHYDRITE DOL.				
2880	3088	208'	S.S. DOL, ANHYDRITE				
3088	4314	1226'	DOL, ANHYDRITE, S.S.				
4314	5542	1228'	DOL. L.S.				
5542	5968	426'	DOL. S.S. SHALE				
5968	6588	620'	DOL. L.S. SHALE				
6588	6870	282'	S.S. SHALE, SALTSTONE				
6870	7128	258'	DOL. L.S.				
7128	7770	642'	L.S., DOL., SHALE				

RECEIVED

NOV 27 1989

OCD
HOBBS OFFICE