

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30814
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name AMERICAN NATIONAL KEOHANE GAS COM.
8. Well No. 2
9. Pool name or Wildcat EUMONT YATES 7 RIVERS (PRO GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator TEXACO INC.	
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	
4. Well Location Unit Letter <u>G</u> : <u>1830</u> Feet From The <u>NORTH</u> Line and <u>1800</u> Feet From The <u>EAST</u> Line Section <u>18</u> Township <u>19-SOUTH</u> Range <u>37-EAST</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3696', KB-3709'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: COMPLETING <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU COBRA & CLEAN OUT TO PBTD OF 3640'. UNION RAN GR-CCL FROM 3640-2500. PERF w/1 JSPF: 3486-88, 3500-04, 3510-29, 3534-38, 3566-68, 3580-82, 3586-88, 3592-94, 3598-3614. (62 HOLES).
2. ACID ENGINEERING ACIDIZED w/ 2750 GAL 7.5% NEFE. HALLIBURTON FRACED w/ 60000 GAL GELLED 60 QUALITY C02 & 34500# 20/40 SAND & 95500# 12/20 SAND.
3. CLEANED OUT SAND. TIH WITH 2 3/8 TUBING. SEATING NIPPLE @ 3461'.
4. FLOWED 24 HRS. REC 103 MCF.
5. PREP TO RUN 4 POINT TEST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham TITLE DRILLING SUPERINTENDENT DATE 06-04-90  
TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)  
Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 07 1990

CONDITIONS OF APPROVAL, IF ANY: