

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fed. Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-30816

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-159

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER ☐

SINGLE ZONE ☐

MULTIPLE ZONE ☐

7. Lease Name or Unit Agreement Name

NEW MEXICO "C" STATE  
NET-6

2. Name of Operator

TEXACO PRODUCING INC.

8. Well No.

2

3. Address of Operator

P.O. Box 3109 MIDLAND, TEXAS

9. Pool name or Wildcat

EUMONT YATES 7 RIVERS ON (PRO GAS)

4. Well Location

Unit Letter P : 990 Feet From The SOUTH Line and 728 Feet From The EAST Line

Section 6 Township 19-SOUTH Range 37-EAST NMPM LEA County

10. Proposed Depth

3950'

11. Formation

PENROSE

12. Rotary or C.T.

ROTARY

13. Elevations (Show whether DF, RT, GR, etc.)

GR-3719'

14. Kind & Status Plug. Bond

BLANKET

15. Drilling Contractor

Basin

16. Approx. Date Work will start

3-22-90

17.

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 12 1/4"      | 8 5/8"         | 24 #            | 1300'         | 800 SX 'H'      | SURFACE  |
| 7 7/8"       | 5 1/2"         | 15.5 #          | 3950'         | 750 SX 'H'      | SURFACE  |

CEMENTING PROGRAM

SURFACE CASING - 600 SX CLASS 'H' WITH 29% GEL + 29% CaCl<sub>2</sub> (14.8 ppg, 1.38 cu ft/sx, 6.5 GAL WTR/sx)  
Followed By 200 SX CLASS 'H' WITH 29% CaCl<sub>2</sub> (15.6 ppg, 1.19 cu ft/sx, 5.2 GAL WTR/sx)

PRODUCTION CASING - 500 SX 35/65 POZ CLASS 'H' WITH 6% GEL + 5% SALT (12.8 ppg, 1.67 cu ft/sx, 9.9 GAL WTR/sx)  
Followed By 250 SX CLASS 'H' (15.6 ppg, 1.18 cu ft/sx, 5.2 GAL WTR/sx)

No OTHER OPERATOR IN THIS 1/4 SECTION.

NON-STANDARD GAS PRORATION UNIT - ADMINISTRATIVE ORDER - NSP-85

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

C. Wade Howard

TITLE ENGINEER'S ASSISTANT

DATE 2-28-90

TYPE OR PRINT NAME

C. WADE HOWARD

915 -  
TELEPHONE NO. 688-4606

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 07 1990

Permit Expires 5 Months From Approval  
Date Unless Drilling Underway.