Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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<u>[</u>		TO TRAN	1210F	11 UIL	ANU NA	410H	AL GA		Pl No.			_]	
Operator	<u> </u>												
Pyramid Energy, Inc.										30-025-30864			
Address #700			m.	 ^ ^									
14100 San Pedro #700		tonio,	Texas	782		her /DI.		-1					
Reason(s) for Filing (Check proper box)	a	·	C		ther (Plea	se explai	/·/					
New Well KX		Change in T	•	r of:									
Recompletion	Oil		Ory Gas										
Change in Operator	Casinghea	d Gas C	Condensat	e									
If change of operator give name and address of previous operator													
ind address of previous operator													
II. DESCRIPTION OF WEL	L AND LEA							120. 1				No	
Lease Name Well No. Pool Name, Include					ng Formation	D.			of Lease Federal or Fee		Lease No. E-1587		
West Pearl Queen Uni	Lt	194	Pea	arl Qu	ieen					E.	-1367		
Location	. 100									_			
Unit Letter P	<u> </u>	South Line and 92			Fe	et From The _	Ea	<u>st</u>	Line				
Section 29 Town	ship 195]	Range	35E	, 1	NMPM,	L	ea				County	
III. DESIGNATION OF TRA				NATU	RAL GAS	<u> </u>		,			L		
Name of Authorized Transporter of Oil	1 1	or Condens			ļ				copy of this fo		re seni)		
Shell Pipeline Corpo	oration <u>r</u>	FECTIVE	Febr	uarv 1	1B09.	Box	1910,	Midlar	nd, Tx 7	<u>9702 </u>			
Name of Authorized Transporter of Car Phillips 66 Natural	singhead Gas	SPM Gae	COLU	ration	Address (G	ive addre Box 1	589 wh	ch approved Tulsa	copy of this for OK 7410, TX 79	orm is to t 2	pe seni)		
Warren Petroleum	Gas CO.				40ŏi_	Penbr	ook,	Ödessa	<u>, ř</u> x ⁷ 79	762	K		
If well produces oil or liquids,	Unit	•	Iwp.	_	is gas actua	ally conne	cted?	When	?				
give location of tanks.	В	32	19S	35E		es							
If this production is commingled with the	at from any oth	er lease or po	ool, give o	commingl	ing order nu	mber:							
IV. COMPLETION DATA													
		Oil Well	Gas	Well	New We	ll Worl	cover	Deepen	Plug Back	Same Re	s'v þDi	ff Res'v	
Designate Type of Completic	on - (X)	X	ŀ		X	1			l				
Date Spudded	Date Comp	Date Compl. Ready to Prod.			Total Dept	h			P.B.T.D.				
4-15-90	1	5-21-90			5100'				5060	. 1			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth				
3746' GR Oueen					1				5015'				
Perforations									Depth Casing Shoe				
4761–4989													
					CEMENTING RECORD								
HOLE SIZE	CA	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT				
12-1/4"	8-	8-5/8"			410'				250 sx Circ 50				
7-7/8"	5-	1/2"			5100'				1250 sx Circ 16			<u>.60 sx</u>	
	2-	2-7/8"				5015'							
2-770													
V. TEST DATA AND REQU	EST FOR A	ALLOWA	BLE										
OIL WELL (Test must be after	er recovery of to	otal volume o	f load oil	and must	be equal to	or exceed	i sop allo	wable for th	is depth or be	for full 24	hows.)		
Date First New Oil Run To Tank	Date of Te				Producing	Method (Flow, pu	mp, gas lift,	eic.)				
				Pump									
5-22-90 Length of Test		6-25-90 Tubing Pressure			Casing Pre	earits			Choke Size				
24 hrs.									16/64				
Actual Prod. During Test	Oil - Bhis	Oil - Bbls.			Water - Bbls.				Gas- MCF				
6-25-90	1000	127			29				27				
L	1 12												
GAS WELL	. ,,	m .			Tour Co	denent- A	MCE		Complete of t	Condensor			
Actual Prod. Test - MCF/D	Length of	Test	Bbls. Condensate/MMCF				Gravity of Condensate						
761					Cosing Program (Shut-in)				Choke Size				
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				GIORE SILE				
VI. OPERATOR CERTIF	ICATE OF	F COMP	LIAN(CE		~ !!	001	IOEDV	ATION	D1) ///		ı	
I hereby certify that the rules and re						OIL	CON	12FHA	ATION	HAN	PION	İ	
Division have been complied with	and that the info	ermation give	n above		11						ř		
is true and complete to the best of t					∥ Da	te Ap	nrove	,	* K 800				
D A	+	_1				•	•						
Bonnie (Livator										D BY JERRY SEXTON			
Signature					By			DISTRICT.	SUPERVIS	QR —			
Signature Bonnie Atwater		Ag	ent										
Printed Name			Title		Tit	le							
7-2-90	91	5/685 <u>-0</u>	878										
Date		Tele	phone No	١.	11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.